

LAND OFFICE	
DATE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
Penrose Production Company
Address
1005 Commerce Building, Fort Worth, Texas 76102
Reasons for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Amerada Hess Corporation, Box 591, Midland, Texas 79701

II. BASIC INFORMATION OF WELL AND LEASE
Lease Name
G. G. W. Block "A"
Well No. 2
Pool Name, including Formation Penrose Skelly Grayburg
Kind of Lease State, Federal, or Fee Fee
Location
Unit Order 1980 Feet From The South Line in 1980 Feet From The East
Section 19 Township 21S Range 37E, NMPM, Lea County

III. INFORMATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address: Give address to which approved copy of this form is to be sent
Tanner, New Mexico Pipe Line Co. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address: Give address to which approved copy of this form is to be sent
Penrose Production Company Box 1351, Midland, Texas 79701
1005 Commerce Bldg., Fort Worth, Texas 76102
If well produces oil or liquids, give location of tanks. Unit H Sec. 19 Twp. 21S Rgn. 37E Is gas initially connected? Yes When 5-8-62

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (OF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
Casing Pressure
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Produced by J. Smith
(Signature)
Production Records Manager
(Title)
November 1, 1972
(Date)
OIL CONSERVATION COMMISSION
APPROVED NOV 12 1972
Orig. Signed by
John Runyan
Geologist
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.