

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State CK
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>K</u> , <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2207.6</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Paddock, Blinebry, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3507' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to place Drinkard on production and increase production in Drinkard, Blinebry, and Paddock by the following method:

Pull all equipment cut of hole. Run 2-7/8" workstring, packer, and bridge plug. Set bridge plug at 6670' and packer at 6500' with 30' of tailpipe. Acidize Drinkard 6649'-59' with 1000 gallons 15% NE HCL. Flush with 40 bbls. fresh water. Pump 55 gallons Wellaid 825 mixed with 50 bbls. fresh water. Flush with 140 bbls. fresh water. Reset bridge plug at 6000' and packer at 5600' X 30' of tailpipe. Acidize Blinebry 5803'-5938' with 1500 gallons 15% NE HCL. Flush with 40 bbls. fresh water. Reset bridge plug at 5600' and packer at 5000' with 30' of tailpipe. Acidize Paddock 5158'-68' with 1000 gallons 15% NE HCL. Flush with 35 bbls. fresh water. Pull packer and bridge plug. Run pumping equipment and place all 3 horizons on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marlynn E. Stee TITLE Asst. Admin. Analyst DATE 7-30-80

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY \_\_\_\_\_