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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Pan American Petroleum Corporation</b>				Address <b>Box 68, Hobbs, New Mexico</b>			
Lease <b>State "CK"</b>	Well No. <b>2</b>	Unit Letter <b>K</b>	Section <b>19</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed	Pool <b>Blinebry</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
 Casing Test and Cement Job   
 Other (Explain):  
 Plugging   
 Remedial Work   
**Stimulation**

Detailed account of work done, nature and quantity of materials used, and results obtained.

On 9/27/62 the following work was performed in order to increase production from Blinebry Zone. Injected 110 barrels of oil containing 65 gallons of ATPET-300 and 100 barrels of liquid Co.  
2

Production prior to stimulation - 12 BOPD and 8 BWPD.  
After stimulation- On test 10/15/62 well flowed 16 BOPD and 0 water in 24 hours thru 20/64" choke, TPF 125. No change in equipment from original installation.

Witnessed by <b>M. R. Frazier</b>	Position <b>Field Foreman</b>	Company <b>Pan American Petroleum Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

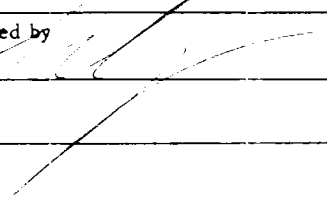
D F Elev. <b>3520' RDB</b>	T D <b>6754</b>	P B T D <b>6709</b>	Producing Interval <b>Blinebry</b>	Completion Date <b>3/20/62</b>
Tubing Diameter <b>2"</b>	Tubing Depth <b>5560'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>6754</b>	
Perforated Interval(s) <b>5803-5939 - Various intervals w/4 SPF</b>				
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Blinebry</b>		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>9/26/62</b>	<b>12</b>	<b>---</b>	<b>8</b>	<b>---</b>	
After Workover	<b>10/15/62</b>	<b>16</b>	<b>---</b>	<b>0</b>	<b>NA</b>	

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION

Approved by 	Name <b>R. E. ...</b>
Title	Position <b>Area Superintendent</b>
Date	Company <b>Pan American Petroleum Corporation</b>