

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

HOBBS OFFICE 000
1962 NOV 5
November 14/1962
05

Field Name Penrose-Skelly - Drinkard		County Lea	Date November 5 14/1962
Operator J. W. Peery		Lease Hardy	Well No. 3
Location of Well 0	Section 19	Township 21-South	Range 37-East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. R-2300; Operator, Lease, and Well No.:

Amerada Petroleum Corporation L. G. Warlick "A" Well No. 2

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Penrose-Skelly	Drinkard
b. Top and Bottom of Pay Section (Perforations)	3750 - 3810 Approx.	6645 - 6660 Approx.
c. Type of production (Oil or Gas)	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

- Amerada Petroleum Corporation, P. O. Box, 312, Midland, Texas
- Gulf Oil Corporation, P. O. Box, 1150, Midland, Texas
- Texaco, Inc., P. O. Box, 1270, Midland, Texas
- Pan American Pet. Company, P. O. Box, 899, Roswell, New Mexico
- Magnolia Petroleum Company, P. O. Box, 662, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification November 2, 1962.

CERTIFICATE: I, the undersigned, state that I am the Partner of the J. W. Peery (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Oley H. Hedrick, Jr.
Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R-36-E

R-37-E

AMERADA

AMERADA

STATE

L.G. WARLICK

T-21-S

GULF

PANAM

GULF

Gulf Eunice
unit

WARLICK

WARLICK

USA

J.W. PEERY

GRAHM STATE

STATE

HARDY

HARDY

TEXAS

SOCONY MOBIL

Y.M. HENDERSON

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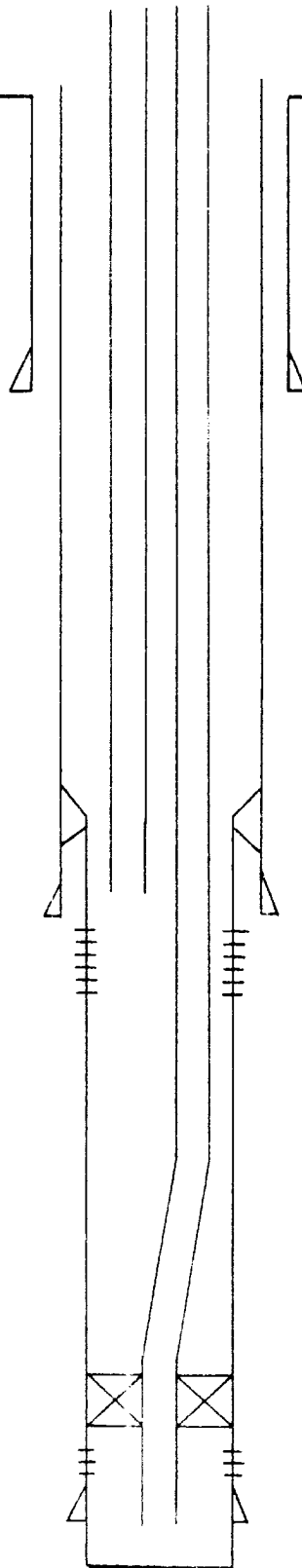
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Ele. 3514 D. F.

Two strings 2-3/8" OD
Short string beveled
couplings.



10-3/4 O.D. 34# Csg. set at 280'.
225 Sacks cement circulated.

7" O.D. 23# Csg. set at 3702'.
1000 Sacks cement. Top cement 1340'.
2-3/8" O.D. EUE tubing to 3600'.
Tubing perforation 3570' ⁺₋.
Perforate Penrose-Skelly 3750-3810' ⁺₋.

Baker production type packer 6600' ⁺₋.
Garrett type "BC" sleeve at 6620' ⁺₋.
Perforate Drinkard 6645-6660' ⁺₋.
2-3/8" O.D. EUE tubing to 6650' ⁺₋.
4-1/2" O.D. 11.6# liner to 6700'.
Hanging from 3602' ⁺₋. Cement Cir-
culated.
TD 6705'.