

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

Name of Operator
 Chevron U.S.A. Inc.

Address of Operator
 P.O. Box 670 Hobbs, NM 88240

Location of Well
 UNIT LETTER N 554 FEET FROM THE South LINE AND 2086 FEET FROM

THE West LINE, SECTION 20 TOWNSHIP 21S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
 3487

7. Unit Agreement Name

8. Farm or Lease Name
 C. L. Hardy

9. Well No.
 2

10. Field and Pool, or Wildcat
 Drinkard

12. County
 Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>sqz perfs, add perfs, acdz</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 11-16-88 thru 12-6-88 TD: 6663

POOH w/production equipment. Clean out scale 5910-6410. Circ clean. Isolate casing leak. Replace 7" primary packing and plates in WH. Test WH and csg to 500psi for 15 min. ok. Set CICR at 5690. Tst tbg to 3000 psi, ok. Batch mix 150sx Cl C, pumped cmt at 2bpm. Displace w/CKF, 120sx cmt below CICR. Stung out and reverse out 30sx cmt. Set CICR at 5083'. Tst tbg to 3000psi, ok. Load BS to 500psi, Batch mix 150sx Cl C. Pmp cmt at 1bpm. Displace w/CKF. Start hesitation sqz. Final sqz pressure 1300psi w/140sx below CICR, sting out and rev out 10sx. WOC 20 hrs. Drill out cmt and circulate clean. Acidize open hole w/ 3500 galons 15% HCL w/additives. Swab. Perf w/4" guns 2 SPF, 180° phasing, perf 6585-87, 6575-77, 6560-62, 6551-53, 6538-40, 6526-28, set pkr at 6449, acidize perfs 6526-6587 w/4000 gallons 15% NEFE HCL. Swab. Flow well to test tank. TIH w/ 2 7/8" prod. tbg to 6449'. Run rods and pmp. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. K. Elmore TITLE Tech. Assistant DATE 12-12-88

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

DATE DEC 14 1988

CONDITIONS OF APPROVAL, IF ANY:

ZA Blby + Paddock 1-19-89E

RECEIVED

DEC 13 1988

OCD
HOBBS OFFICE