

Submit 2 copies to Appropriate District Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

DISTRICT I
F.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Conoco Inc.		Pool Blinebry Oil & Gas				County Lea									
Address P. O. Box 460, Hobbs, New Mexico 88240		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>							
LEASE NAME	WELL NO.	LOCATION U S T R			DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER GRAV. OIL BBL.S.		GAS M.C.F.	GAS - OIL RATIO CU FT/BBL.	
Wantz DHC-700	11	L	21	21S	37E	6-8-89	P			24	20	36.9	6	44	7333
		Blinebry Oil & Gas			0% Oil	84% Gas							0	37	
		Drinkard			100% Oil	16% Gas							6	7	
					100% Oil	100% Gas							6	44	
This well was recently DHC. We respectfully request an allowable be assigned.															

Instructions:
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature W. W. Baker
W. W. Baker, Administrative Supervisor
Printed name and title
6-30-89 (505) 397-5800
Date Telephone No.