

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY Continental Oil Company

(Address)

1956 MAY 10 AM 10:31

LEASE Wantz WELL NO. 2-D UNIT L S 21 T 21 R 37
DATE WORK PERFORMED 4-3-56 POOL Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Dual Completion-Drinkard
Blinebry

Detailed account of work done, nature and quantity of materials used and results obtained.

WORK DONE: PERF 7" CASING FROM 6556-6586' AND 6626-6650' (DRINKARD) TREATED FORMATION THRU PERF 6556-6672' W/6,000 GALS 20% LSTNE ACID AND 500 GALS GEL W/1/10# ADOMITE PER GAL. PERF 7" CASING FROM 5555-5680', AND 5757-5860' (BLINE-BRY) TREATED FORMATION THRU PERF W/6,000 GALS 20% LSTNE ACID AND 300 GALS GEL W/1/10# ADOMITE PER GAL. PACKER SET AT 6528'. GARRETT SLEEVE VALVE SET AT 6486', PERF NIPPLE SET AT 6597', SEATING NIPPLE SET AT 6596', AND BROWN SAFETY JOINT SET AT 6518'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3494 TD 6674 ~~RED~~ Prod. Int. 2770 Compl Date 5-3-56
Tbng. Dia 2 1/2 Tbng Depth 6679' Oil String Dia 7" Oil String Depth 6672'
Perf Interval (s) 6595-6607', 6613-22, 6662-72'
Open Hole Interval --- Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-1-56</u>	<u>4-26-56</u>
Oil Production, bbls. per day	<u>7.5</u>	<u>10</u>
Gas Production, Mcf per day	<u>8.3</u>	<u>31.9</u>
Water Production, bbls. per day	<u>2</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1100</u>	<u>3190</u>
Gas Well Potential, Mcf per day	<u>----</u>	<u>3810</u>

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name *C. M. Lundy*
Title Engineer District 8
Date MAY 10 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. B. Cole*
Position District Superintendent
Company Continental Oil Company