



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1995

Conoco Inc.  
10 Desta Drive  
Suite 100W  
Midland, Texas 79705-4500

Ms. Kay Maddox

*M. E. Wantz No. 9  
API No. 30-025-06703  
Unit J, Section 21, Township 21 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Drinkard (Oil-19190), and  
Tubb Oil & Gas (Gas-60240) Pools*

*SB440*

Dear Ms. Maddox:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C., the daily allowable producing rates from the subject well are hereby established as follows:

Oil 142 B/D

Gas 284 MCF/D

Water 284 B/D

Production from the subject well shall be allocated as follows:

Gas and oil production from the Tubb Oil & Gas Pool shall be determined utilizing the production forecast submitted by the applicant as an attachment to the downhole commingling application. Gas and oil production from the Drinkard Pool shall be determined by subtracting Tubb Oil & Gas Pool production from the well's total monthly gas and oil production.