

DUPLICATE

Form C-110

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Ross Sears

Wants

Company or Operator Box 1718, Hobbs, New Mexico Lease Artesia, New Mexico

Address 0 (Local or Field Office) 21S 37E Drinkwater Principal Place of Business Lea, New Mexico

Unit Patented Wells No. Sec. T R Field SE 1/4 Sec. 21-21-37 County

Kind of Lease Texas-New Mexico Pipe Line Co. Location of Tanks Midland, Texas

Transporter Houston, Texas Address of Transporter 100 (Local or Field Office)

Percent of oil to be transported None Other transporters authorized to transport oil from this unit are _____ %

REMARKS:

New connection effective February 17, 1952 7:00 AM

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentages of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 18th day of February, 1945
Ross Sears

By J. W. Rodgers (Company or Operator)
Title Agent

State of New Mexico
County of Lea } ss.

J. W. Rodgers

Before me, the undersigned authority, on this day personally appeared _____ known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 18th day of February, 1945

My Commission Expires June 10, 1955

Notary Public in and for Lea County, New Mexico

Approved: 2-23 1952

OIL CONSERVATION COMMISSION

By Roy O. Yarbrough

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**OIL CONSERVATION COMMISSION
Santa Fe, New Mexico**

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

February 17, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Ross Sea re Well No. 2 in SW 1/4 SE 1/4
Company or Operator Lease

section 21, T. 218, R. 37E, N.M.P.M. Drinkard Pool Les, New Mexico County

Please indicate location: Elevation 3462 DF Spudded 1/14/52 Completed 2/17/52

		x	

Total Depth 6650' P.B. _____

Top Oil/Gas Pay 6532' Top Water Pay _____

Initial Production Test: Pump _____ Flow 226 (BOPD) _____

Based on 226 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1"

Tubing (Size) 2-3/8" OD @ 6649 Feet

Pressures: Tubing 500#, Casing 825#

Gas/Oil Ratio To be taken later Gravity 40 Degrees API

Casing Perforations: _____

Unit letter: 0

Acid Record: _____ Show of Oil, Gas and water _____

Casing & Cementing Record

1000 Gals 6495' to 6650' S/ 6532-6638' Oil & Gas

Size Feet Sax

<u>10-3/4</u>	<u>167</u>	<u>150</u>
<u>7-5/8</u>	<u>2730</u>	<u>500</u>
<u>5-1/2</u>	<u>6495</u>	<u>300</u>

_____ Gals _____ to _____ S/ _____

_____ Gals _____ to _____ S/ _____

Shooting Record. _____ S/ _____

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

_____ Qts _____ to _____ S/ _____

Natural Production Test: None Pumping None Flowing _____

Test after acid or shot: _____ Pumping 226 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy _____
- T. Salt 1390
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard 6370'
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____
- T. _____

M.P.

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: February 17, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: _____

Ross Sears
Company or Operator

By: *J. W. Rodgers*
Signature

Position: Agent

Send communications regarding well to:

Name: J. W. Rodgers

Address: Box 1818, Hobbs, New Mexico

APPROVED 2-23, 1952

OIL CONSERVATION COMMISSION

By: *Ray Youbray*
Title: Oil & Gas Inspector