

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL OIL COMPANY	8. Farm or Lease Name ARGO "A"
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 12
4. Location of Well UNIT LETTER E, 2310 FEET FROM THE NORTH LINE AND 760 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3431' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER SQUEEZE BLINEBRY; OAP AND ACIDIZE DRINKARD; INSTALL ARTIFICIAL LIFT <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

1. Set RBP @ 6310' and cap w/15' of sand.
2. Set cmt retainer @ 5700'. Pressure backside to 500 psi.
3. Squeeze Blinebry perfs (5832'-5938') w/100 sx Class "C" + .3% Halad-4 + .4% CFR-2. Pull out of cmt retainer, cap w/+ 10' of cmt., reverse out excess.
4. WOC 24 hrs.
5. Drill out cmt and cmt retainer. Pressure test to 500 psi.
6. Wash sand off of RBP. Retrieve bridge plug and spot 168 gals double inhibited 15% NEA.
7. Perf 5 1/2" csg across Drinkard zone 6508' - 6662' (23 holes in 155').
8. Set FBRC @ 6330'. Acidize Drinkard perfs (6384' - 6662') w/7,000 gals 15% NEA acid.
9. Install production equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 30, 1982

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY: