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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev. 3-55)  
**MISCELLANEOUS REPORTS ON WELLS** O.C.C.  
*(Submit to appropriate District Office as per Commission Rule 11067)* APR 28 10 29 AM '64

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>Turner</b>	Well No. <b>5</b>	Unit Letter <b>I</b>	Section <b>22</b>	Township <b>21-S</b>	Range <b>37-E</b>		
Date Work Performed <b>4-13 thru 4-26, 1964</b>	Pool <b>Elinebry (Oil)</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): <b>Squeezed Blinebry Gas, Recompleted from Drinkard to Blinebry (Oil)</b>
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing
2. Ran Baker DR plug on wireline, latched into Model D packer at 6400'. Capped with 1 sack 8-12 Mesh frac sand.
3. Ran GR/N - CCL from 6375-2900'
4. Ran 2" tubing with FBRC and set at 6200'. Tested plug with 4000 psi/held OK.
5. Raised FBRC to 5344'. Loaded hole with fresh water. Pumped into Blinebry gas perforations at 4 BPM and 1500 psi. Squeezed to 5500 psi with 190 sacks cement. Tested squeeze to 2000 psi/OK.
6. Perforated 5 1/2" casing 5713', 5723', 5728', 5755', 5758', 5806', 5809', 5846', 5847', 5855', 5871', with 1 3/8" JS (11 holes)
7. Ran 3" tubing and FBRC
8. Spotted 200 gallons 15% NEA over perforations 5713-5871'. Set packer at 5677'. Spotted 1300 gallons 15% NEA using 18 ball sealers. Injected acid.
9. Treated with 20,000 gallons lease crude containing 1# 20-40 radioactive sand/gallon and 1# Mark II adomite/gallon.
10. Pulled frac tubing and packer. (Over)

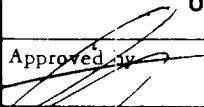
Witnessed by <b>W. D. Moore</b>	Position <b>Production Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

<b>OIL CONSERVATION COMMISSION</b>		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name	Original Signed By <b>R. A. LOWERY</b> <span style="float:right">R. A. Lowery</span>	
Title	Position	<b>District Exploitation Engineer</b>	
Date	Company	<b>Shell Oil Company</b>	

11. Ran 187 joints (5717') 2", EUE, 8rd thread tubing and hung at 5722' open ended with SN on bottom. Top 50 joints (1562') internally plastic coated.
12. Recovered load
13. On OPI flowed 60 BO, cut 0.2% BS&W, thru 12/64" choke. FTP 1200 psi. CP 1300 psi. Gravity 39