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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule)

HOBBS OFFICE O. C. C.
OCT 31 2 12 PM '63

Name of Company Shell Oil Company				Address Box 1858 Roswell, New Mexico			
Lease Turner	Well No. 11	Unit Letter N	Section 22	Township 21-S	Range 37-E		
Date Work Performed Oct 20 thru 28, 1963		Pool Hare		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled 2" tubing, gas lift equipment, packers and RC valve.
2. Set CIBP @ 7435'.
3. Perforated 5½" casing with one jet shot per foot 7380' - 7390'.
4. Ran Baker FBRC on 2" EUE tubing and set @ 7363'.
5. Swabbed 2 BO in 2½ hours and swabbed dry.
6. Treated with 1000 gallons 15% MCA in two stages (250 gallons with Fe additive).
7. In 4 hours swabbed 30 BO / 3 BAW and swabbed dry.
8. Lowered tubing and spotted 200 gallons 15% MCA on bottom. Pulled tubing.
9. Perforated with one jet shot per foot @ 7424-7417', 7411-7407', 7362-7358', 7355-7350', 7343-7336', 7324-7320', 7318-7315', 7312-7308'.
10. Ran Baker retrievable BP and FBRC on 2" tubing and set BP @ 7330' and FBRC @ 7295'.
11. Acidized with 1000 gallons 15% MCA.
12. Reset retrievable bridge plug @ 7430' and FBRC @ 7295'.
13. Reran tubing.
14. Acidized gross perforations 7308-7424' with 2000 gallons 15% MCA.
15. In 2 hours swabbed 2 BO and swabbed dry.

Witnessed by W. D. Moore	Position Prod. Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3420'	TD 7783'	P BTD 7464'	Producing Interval 7445' - 7453'	Re-Completion Date Feb. 17, 1956
Tubing Diameter 2"	Tubing Depth 7465'	Oil String Diameter 5½"	Oil String Depth 7559'	

Perforated Interval(s) **7445' - 7453'**

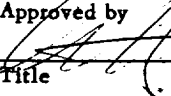
Open Hole Interval **- - -** Producing Formation(s) **Connell Sand**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	10-7-63	4		- - -	10,000	
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY
Title	Position Dist. Exploitation Engineer	
Date	Company Shell Oil Company	

16. Reset FBRC @ 7399'.
17. Pulled FBRC and BP out of hole.
18. Pulled tubing.
19. Reset FBRC @ 7297'.
20. Ran 65' tail pipe below Baker FBRC and washed perforations 7308-7362' with 250 gallons 15% MCA.
21. Treated with 3000 gallons 15% MCA plus 750 gallons acid-in-oil emulsion in eight stages.
22. Swabbed 100% water and swabbed dry.
23. Pulled tubing, FBRC and tail pipe.
24. Ran 232 joints (7135') of 2" EUE tubing and hung @ 7144'.
25. Did not recover load.
26. Shut in well.

Oct 31 5 40 PM '83
FORBES OPERATING CO.