| H OF COPIES MECLIVED  |  | Form C - 103  |
|---|--|---|
| DISTRIBUTION  |  | Supersedes Old<br>C-102 and C-103   |
| SANTA FE  | NEW MEXICO OIL CONSERVATION COMMISSION   | Effective 1-1-65  |
| FILE  |  |   |
|   |  | 5a. Indicate Type of Lease  |
| ij.s.g.s.   | <b>- </b> .  | State X Fee   |
| LAND OFFICE   | $\dashv$   | 5. State Oil 6 Gas Lease No.  |
| OPERATOR  |  |   |
|   |  | mmmmm-  |
| SUN   | DRY NOTICES AND REPORTS ON WELLS  PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  CATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)                                 |   |
| (DO NOT USE THIS FORM FOR USE **APPLIE  | PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT MESERVOIM.  CATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)  |   |
|   |  | 7. Unit Agreement Name  |
| OIL GAS WELL X  | OTHER.   |   |
| Name of Cherator  |  | 8. Farm or Lease Name   |
| a. 11 a.z a   |  | Turner  |
| Shell Oil Compan  | y  | 9. Well No.   |
|   |  | 16 0  |
| P.O. Box 1509 Midland, Texas 79702  |  | 10. Field and Pool, or Wildeat  |
|   |  | 10. Flord and Pool, or Wilson Les   |
| UNIT LETTER   | 330 FEET FROM THE South LINE AND 660 FEET  | FROM THE PERSON TO THE PERSON |
|   |  |   |
| THEWest LINE, SE  | ction 22 township 21 S range 37 E n  | MPM. (  |
|   |  |   |
|   | 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County  |
|   | 3427' DF   |   |
|   | D. T. I. I. November 2011  | Other Date  |
|   | ck Appropriate Box To Indicate Nature of Notice, Report or   |   |
| NOTICE OF   | FINTENTION TO: SUBSEQU   | ENT REPORT OF:  |
|   |  |   |
| FERFORM REMEDIAL WORK   | PLUG AND ABANDON REMEDIAL WORK   | ALTERING CASING   |
| TEMPORARILY ABANDON   | COMMENCE DRILLING OPNS.  | PLUG AND ABANDONMENT  |
| PULL OR ALTER CASING  | CHANGE PLANS CASING TEST AND CEMENT JQB  |   |
|   | OTHER  |   |
|   |  |   |
| OTHER   |  |   |
| T. Describe Proposed or Completed   | d Operations (Clearly state all pertinent details, and give pertinent dates, incli   | uding estimated date of starting any proposed   |
| work) SEE RULE 1103.  |  |   |
|   | AGENTED DOING MUREUG   |   |
|   | ACIDIZE DOWN TUBING  |   |
|   |  |   |
|   |  |   |
|   |  |   |
|   |  |   |
| 12-19-78: Ppd 7   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| 12-19-78: Ppd 7   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| •   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| 12-20-78:   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| 12-20-78:<br>thru   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| 12-20-78:   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI   |  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI   | 50 gals 15% NEA down tbg & flushed w/2 BW. Shut well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened   |  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI   |  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened   |  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:  | well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru                                      | well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin                   | well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin                   | well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin                   | well on 40/64" choke to test.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin<br>1-02-79: In 24 | well on 40/64" choke to test.  g hrs well flowed 4 BO, 510 BW & 200 MCFG.  | well in.  |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin<br>1-02-79: In 24 | well on 40/64" choke to test.  g  hrs well flowed 4 BO, 510 BW & 200 MCFG.   |   |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin<br>1-02-79: In 24 | well on 40/64" choke to test.  By  This well flowed 4 BO, 510 BW & 200 MCFG.  Stion above is true and complete to the best, of my knowledge and belief.  J. E. Sullivan                          | 2.15.70   |
| 12-20-78:<br>thru<br>12-21-78: SI<br>12-22-78: Opened<br>12-23-78:<br>thru<br>1-01-79: Testin<br>1-02-79: In 24 | well on 40/64" choke to test.  g  hrs well flowed 4 BO, 510 BW & 200 MCFG.   | 2 15 70   |
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