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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE **APPLICATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Turner	
3. Address of Operator P. O. Box 1509 - Midland, Texas 79701		9. Well No. 16	
4. Location of Well UNIT LETTER M , 330 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Wildcat (San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.) 3427 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-72 Set CIBP at 4190' and capped with 1 sx cement. PBTD 4200. Set cement retainer at 4065'.

6-13-72 Pumped 100 sx Class C cement into perfs 4073-4090. Top of cement at 4060'. (PBTD) Ran 2" tubing hung at 3938', packer 3933-3938'.

Perforations now open: 4004-4009, 4012-4016, 4024-4031, 4036-4042, 4050-4055

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Farina TITLE Senior Production Engineer DATE 7-21-72

APPROVED BY J. R. Farina TITLE Senior Production Engineer DATE 7-21-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE 7-21-72

CONDITIONS OF APPROVAL, IF ANY: