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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico February 11, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Turner

Well No. 16

in SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M Sec 22 T 21 S R 37 E NMPM, Paddock Pool

Unit Letter

Lea

operation started
County Date Spaced 1-31-64

operation
Date Production Completed 2-8-1964

Please indicate location:

Elevation 3427' Total Depth 7864' PBDT 5640'

Top Oil/Lease Pay 5113' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

T Perforations 5113-5118', 5128-5132', 5143-5149', 5156-5160', 5164-5168'

Open Hole - Depth 7785' Depth Tubing 5256'

OIL WELL TEST -

S Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, 109 bbls water in 24 hrs, - min. Size *12-74" SPM

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2250 gallons 15% NEA

Casing Tubing Date first new Press. oil run to tanks February 8, 1964

Oil Transporter Shell Pipe Line Corp.

Gas Transporter

330' FSL & 660' FWL, Sec. 22

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8"	199	150
8-5/8"	2913	2350
Inr. 5-1/2"	2728'-5057'	970
2"	5249'	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Shell Oil Company

Approved: 7-11-1964, 19

(Company or Operator) Signed By

By: R. A. Lowery B. A. LOWERY
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address Box 1858 Roswell, New Mexico