

Submit 3 Copies  
to Appropriate  
District Office

Enr Minerals and Natural Resources Department

Form O-100  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  NORTHEAST DRINKARD UNIT
8. Well No. 912
9. Pool name or Wildcat NORTH TUNICE BLINEBRY-TUBB- DRINKARD OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator SHELL WESTERN E & P INC. (4431 WCK)
3. Address of Operator P.O. BOX 576, Houston, TX 77001-0576
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3391' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: CMT SQZ, PERF, AT <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) POOH w/ prod equip.
- 2) Set Model D plug in pkr @ 6290' and cap w/ sand.
- 3) DO to sand cap on plugged Model D pkr.
- 4) Sqz Tubb 5960' - 6200' w/ 200 sxs class "C" cmt + .3% Halad-9 followed by 50 sxs class "C" cmt + 2% CaCl<sub>2</sub> using cmt retainer set @ 5875'.
- 5) DO to sand cap on Model D @ 6290'.
- 6) Pres test Tubb sqz to 500 psi.
- 7) Retrieve Model D pkr w/ plg from 6290'. DO cmt plug @ Drinkard 6535' - 6590'.
- 8) PERF Blinebry/Tubb/Drinkard 5688' - 6582' w/ 1JSPF.
- 9) Selectively AT Blinebry/Tubb/Drinkard 5688' - 6582' w/ 10,500 gals 15% HCl NEFE acid + 750# rock salt + 65 ball sealers, using RBP's and pkr's.
- 10) TIH w/ prod equip and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] W.F.N. KELLDORF TITLE STAFF PRODUCTION ENGINEER DATE 3/18/89

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE MAR 21 1989

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_