

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
ARCO Oil and Gas Company

3. Address of Operator
P.O. Box 1610, Midland, Texas 79702

4. Location of Well
UNIT LETTER I 2310 South 330 FEET FROM THE LINE AND FEET FROM East 23 TOWNSHIP 21S RANGE 37E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3405 GR

6. 7. Unit Agreement Name

8. Farm or Lease Name
S. J. Sarkeys

9. Well No.
3

10. Field and Pool, or Wildcat
Wantz Abo/Bly/Drkd

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER Abandon the Wantz Abo

PLUS AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

This well is currently a triple down-hole commingled Wantz Abo, Blinebry & Drinkard. Propose to abandon the Wantz Abo as follows:

1. POH w/CA.
2. Set CIBP at 6721 & dump 35' cmt on top.
3. Re-run CA.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ken W. Gosnell TITLE Engr. Tech. 915-688-5672 DATE 9-1-87

APPROVED BY Eddie W. Goby TITLE _____ DATE SEP 4 1987

CONDITIONS OF APPROVAL, IF ANY:

1981

RECEIVED
SEP 3 1987
OCD
HOURS OFFICE

WORKOVER PROCEDURE

DATE 6/19/87

Well No. & Type of Job S. J. Sarkeys #3 - Abandon Wantz Abo

Drilled & Completed: February, 1954 Last WO: 12/86 - Fish parted rods

Field: Drinkard County: Lea, New Mexico Prepared By: S. M. Stash

TD 7350' PBD 7294' DATUM 3416' RKB DIST RKB TO THF 11'

Wellhead Information:

Casing Information:	Size	Wt.	Grade	Set @	Sx Cmt	Top of cement
Surface	<u>13-3/8"</u>	<u>48#</u>	<u>H-40</u>	<u>319'</u>	<u>300</u>	<u>Surf (Circ)</u>
Intermediate	<u>8-5/8"</u>	<u>32/24#</u>	<u>J-55</u>	<u>2819'</u>	<u>800</u>	<u>1385' (TS)</u>
Producing	<u>5-1/2"</u>	<u>17#</u>	<u>J-55</u>	<u>7350'</u>	<u>400/9000</u>	<u>5330' (TS)/</u>
Liner						<u>Surf (Circ)</u>

Liner: Size _____ Wt. _____ Top _____ Bottom _____ TOC _____

Present Perforations and Formation: WANTZ ABO: 6884-8, 6892-6900, 6910-16, 6928-30, 6932-40, 6942-54, 6956-76, 6986-7018, 7022-38, 7044-56, 7197-7203, 7226-36' [IP 66 BOPD]; 6810-7223' (42 add'l perfs). BLINEBRY PERFS: 5756, 85, 89, 5814, 31, 37, 48, 58, 69, 90, 5901 (28 holes) [IP: 127 BOPD]. 5693, 99, 5709, 46, 5824, 74, 85, 5905, 56, 66, 68, 72, 76. DRINKARD PERFS: 6459, 64, 71, 80, 98, 6505, 11, 24, 45, 52, 68, 80, 6586, 6628, 36 [IP: 134 BOPD] [Original com. IP (10/85): 33 BOPD, 54 MCFD; LP: 24 BOPD, 334 MCFD]

Tubing Data: Size 2-3/8" Wt. 4.7# Grade J-55 Thd 8 rd Btmd @ 7277'
Jts 232 Misc. _____

Packer & Miscellaneous: SN @ 7241'

PROCEDURE

1. MIRU PU. POOH rods & pump. NU 3000 psi WP BOPE. Load hole w/LSW.
2. POOH 2-3/8", 4.7#, J-55, 8rd EUE tbg (232 joints).
3. RU WL unit & lubricator. RIH GR/JB t/6720'. Set CIBP @ 6720' & dump bail 35' cmt on top CIBP. RD WL.
4. RIH w/same CA w/bttm tbg @ 6650'. LD unused tbg. RD PU.

S. M. Stash
S. M. Stash

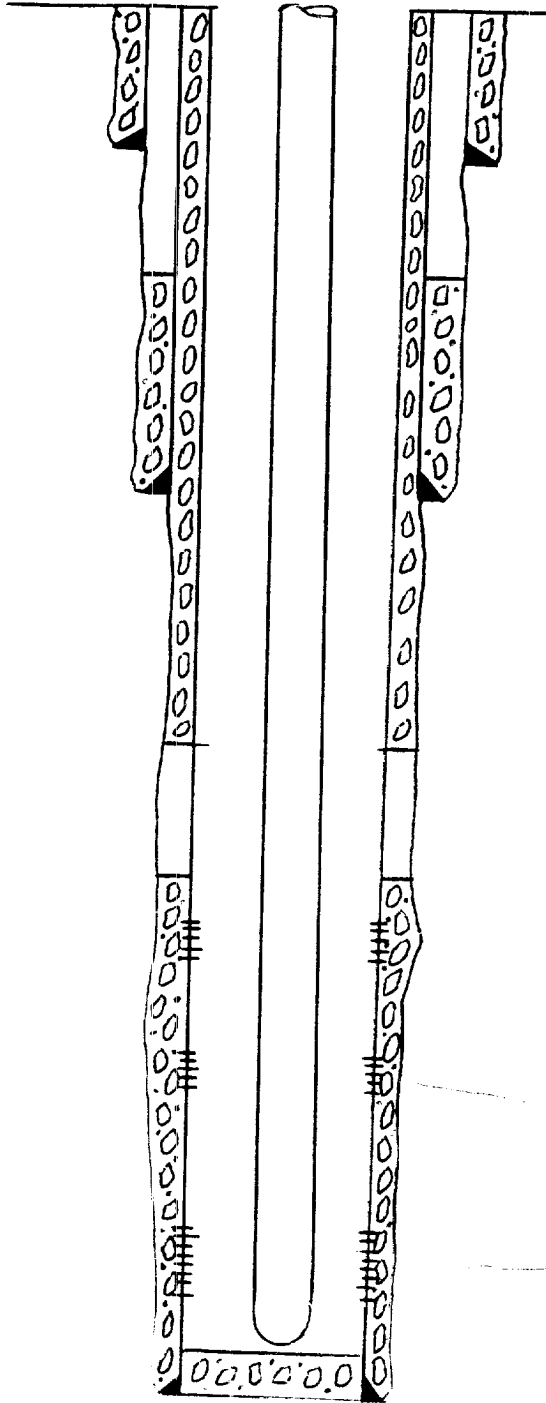
K. D. Krawietz
K. D. Krawietz

D. R. McKelvey
D. R. McKelvey

G. D. Kimbrough
G. D. Kimbrough

B. N. Brown
B. N. Brown

7-22-87



TD @ 7350'
 PBTD @ 7294'

GL @ 3405' and RKB @ 3416'

13-3/8", 48#, H40 csg @ 319' cmt
 w/ 300 sx cmt

TOC @ 1385' (TS)

8-5/8", 32 & 24#, J-55 csg @
 281.9' cmt'd w/ 800 sx cmt

2-3/8", 4.7#, J-55, 8rd tbg
 bttm'd @ 7277' (232 jnts)

ROD STRING: 2"X1 1/2"X16' RHBC, 210-
 3/4" rods, 87-7/8" rods, 22' of
 3/4" ponies, 1 1/2"X22' PR w/ 10' PI

TOC @ 5330' (TS). 9000 sx were
 later pumped thru squeeze holes
 @ 4900' & cmt was circ to surf.

BLINEBRY PERFS: 5756, 85, 89,
 5814, 31, 37, 48, 58, 69, 90,
 5901' (28 shots). 5693, 99, 5709.
 46, 5824, 74, 85, 5905, 56, 66,
 68, 72, 76.

DRINKARD PERFS: 6459, 64, 71, 80.
 98, 6505, 11, 24, 45, 52, 68, 80.
 6586, 6628, 36.

WANTZ ABO PERFS: 6884-8, 6892-
 6900, 6910-16, 6928-30, 6932-
 40, 6942-54, 6956-76, 6986-7018,
 7022-38, 7044-56, 7197-7203, 7226
 -36. 6810-7223' (42 add'l shots)
 5 1/2", 17#, J-55 csg @ 7350' cmt'c
 w/ 400 sx cmt

225 sx cmt in 3 squeeze jobs
 were placed in the annulus @
 6674-5634 prior to recompletion
 of the Drinkd & Bly