

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 28, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Stephens Estate, Well No. 2, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)

M, Sec. 21, T. 21S, R. 37E, NMPM, Terry Blinbry Pool  
Unit Letter

Lea County. Date Spudded 4-12-58 Date Drilling Completed 7-12-58  
Elevation 3415 DE Total Depth 7245 PBTD 5913

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
668 ↑ 660	N	O	P

Top Oil/Gas Pay 5500 Name of Prod. Form. Blinbry

PRODUCING INTERVAL -

Perforations 5681-97, 5702-12, 5745-74  
Open Hole - Depth Casing Shoe 7245 Depth Tubing 5768

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 97 bbls. oil, 6 bbls water in 2 1/2 hrs, 0 min. Size 16/64 Choke  
12/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	352	375
9-5/8	3160	1560
7" Liner	3762	740
5" Liner	688	90
2" EUE Tub	5768	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 gal. 15% Acid

Casing Tubing 1000 - Date first new  
Press. 2000 Press. 3900 oil run to tanks 7-26-58

Oil Transporter Texas-New Mexico Pipeline

Gas Transporter Skelly Oil Company

Remarks: GOR 970/1 13.6° API at 60° F Shake-out 0.2% B.S.W.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 28, 1958 Magnolia Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. T. Evans  
C. T. Evans (Signature)

Title District Petroleum Engineer  
Send Communications regarding well to:

Name C. T. Evans

Address P. O. Box 2406, Hobbs, New Mexico