

DUPLICATE

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
JUL 25 1951  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator of an oil well for an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Request for Initial Allowable and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

July 23, 1951  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stanolind Oil & Gas Co. S. C. Bilberry Well No. 2 in SE 1/4 NE 1/4  
Company or Operator Lease

section 6, T. 20-S, R. 39-E, N.M.P.M. House-San Pool Lea County  
Andres

Please indicate location: Elevation 3600' (DF) Spudded 3-1-51 Completed 7-19-51


Total Depth 4405' P.B.

Top Oil/Gas Pay 4350' Top Water Pay  
Initial Production Test: Pump Flow 18\* (BOPD OR CU. FT. GAS PER DAY)

Based on 18 Bbls. Oil in 2 Hrs. 30 Mins.

Method of Test (Pitot, gauge, prover, meter run): GOR meter

Size of choke in inches 20/64"

Tubing (Size) 2" @ 4405 Feet

Pressures: Tubing 125-0 Casing Packer

Gas/Oil Ratio 252 Gravity 28.5

Casing Perforations:

Completed Open Hole

Unit letter:

Casing & Cementing Record

Size	Feet	Sax
10-3/4	299	225
7-5/8	4314	400

Acid Record:

4500 Gals 4326 to 4405

4000 Gals 4359 to 4397

Gals to

Shooting Record.

Qts to

Qts to

Qts to

Show of Oil, Gas and water

S/

S/

S/

S/

S/

S/

S/

Natural Production Test: Not Taken Pumping Flowing

Test after acid or shot: Pumping 37 BOPD Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1650  
T. Salt 1750  
B. Salt 2732  
T. Yates 2877  
T. 7 Rivers  
T. Queen 3855  
T. Grayburg  
T. San Andres 4350  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss

T. Devonian  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
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T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

\*Well produced 2 hours and 30 minutes and was dead remainder of test.

Date first oil run to tanks or gas to pipe line: July 19, 1951

Pipe line taking oil or gas: Stanolind Oil and Gas Company

Remarks: A 52-barrel of oil per day allowable is requested  
to run accumulation of oil recovered while testing well  
before completion.

Stanolind Oil and Gas Company  
Company or Operator

By: Ralph L. Hendrickson  
Signature

Position: Field Superintendent

Send communications regarding well to:

Name: Mr. Ralph L. Hendrickson

Address: Box "F"; Hobbs, New Mexico

APPROVED 7-26, 1951

OIL CONSERVATION COMMISSION

By: Fay Garbush *(Signature)*

Title: Oil & Gas Inspector