necessary that Form C-104 he app. d bei	completed oil or gas well.
DPLICATINE MEXICO	OIL CONSERVATION COMMISSION RECEIVED
	·
	OMPLIANCE AND AUTHORIZATION 1951
ТО	TRANSPORT OIL  OIL CONCERVATION CONTINUES CONTINUES
Company or Operator Stanolind Oil ar	nd Gas Company Lease S. C. Bilberry
Address. Box F, Hobbs, New Mexico (Local or Field Office)	Box 591, Toles, Oklahoma (Principal Place of Business)
Unit	20-3 R 39-E. Pool. House-San Andres. County. Lea
Kind of Lease. Patented Lend	Location of Tanks SE/4 NN/4 Sec. 6-7-20-S; R-39-E
Transporter Stanolind Oil and Gas C	onpany Address of Transporter Box F. Hobbs Her Mexico
Box 591, Tulsa, Oklahoma P	ercent of oil to be transported100 Other transporters authorized
to transport oil from this unit are	<b></b> %
REMARKS: 011 purchased from S.	C. Bilberry Lease by Stanolind O41 and Gas Company
	ment #1 located on State "A" Tract 9 Lease by contract
trucks. Oil is then run by Hum	able ripe Line Company.
The undersigned certifies that the rules a	and regulations of the Oil Conservation Commission have been complied
with except as noted above and that gatheri	ing agent is authorized to transport the percentage of oil produced from
the above described property and that this a herein or until cancelled by the Oil Conse	authorization will be valid until further notice to the transporter named
Executed this the 23rd	day of <b>July</b> , 195 <b>1</b>
·	Stanolind Oil and Gas Company (Company or Operator)  By Kalph Kleulucks
	By Kalph Chemilieks
	Title Field Superintendent
Approved: 7-26	105 /
	, 193./
OIL CONSERVATION COMMISSION	
Oil & Gos Inspector	

" "73.4"

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.