

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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OIL CONSERVATION COMMISSION
HOBBBS OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Neville G. Penrose

1815 Fair Building, Fort Worth, Texas

State	Company or Operator	1	SE/SW	17	Address	20S
Well No.	in	of Sec.	T.			
39E	Wildcat					
R. 660	N. M. R. M. North	South	1980	Field East	West	County.
Well is	feet south of the North line and	feet west of the East line of				
	B-9517					17-20S-39E
If State land the oil and gas lease is No.	Assignment No.					
If patented land the owner is	Address					
If Government land the permittee is	Address					
The Lessee is	Address					
Drilling commenced	Nov. 5	1951	Drilling was completed	Nov. 27	1951	
Name of drilling contractor	Baker & Taylor	Address	Amarillo, Texas			
Elevation above sea level at top of casing	3537	feet.				
The information given is to be kept confidential until						19

OIL SANDS OR ZONES

No. 1, from	None	to	No. 4, from		to
No. 2, from		to	No. 5, from		to
No. 3, from		to	No. 6, from		to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	4420	to	4428	feet.	2000' water in hole after 2000 gal. acid
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8	244			200	Larkin				Surface
5-1/2	15.54			4337	"				Oil String
2-3/8	4.7			4432	"				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	200	150 Sax	Halliburton		
6-3/4	5-1/2	4337	50	"		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set
Adapters—Material	Size	

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		SLT	2500	11-24-51	4337-4355	
		SLT	2000	11-28-51	4374-4435	

Results of shooting or chemical treatment. Swabbed dry after treating 4337 - 55.

Swabbed 10 bbls. salty sulphur water per hour after treating from 4374 - 4435.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from	0	feet to	4435	feet, and from		feet to	
Cable tools were used from		feet to		feet, and from		feet to	

PRODUCTION

Put to producing	Plugged & Abandoned	19
The production of the first 24 hours was	barrels of fluid of which	% was oil;
emulsion;	% water; and	% sediment. Gravity, Be
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas	
Rock pressure, lbs. per sq. in.		

EMPLOYEES

Baker-Taylor Drilling Co.	Driller	Driller
	Driller	Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th

Ft. Worth, Texas Dec. 7, 1951

day of December 19 51

Name C. D. Fleet, Jr.

Position Agent

Representing Neville G. Penrose

Company or Operator

My Commission expires June 1, 1953

Address Fair Bldg., Ft. Worth, Texas.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1610	1610	Red Beds.
1610	1710	100	Anhydrite.
1710	2760	1050	Salt W/Streaks of Anhydrite & Polyhalite
2760	2905	145	Anhydrite.
2905	3150	255	Sand W/Streaks of Anhydrite.
3150	4050	900	Anhydrite W/Streaks of Sand & Dolomite.
4050	4230	180	Dolomite and Anhydrite.
4230	4335	105	Dolomite and Sand.
4335	4435	100	Dolomite.