

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
AUG 21 1949
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

August 17, 1949

Hobbs, New Mexico

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Shell Oil Company, Incorporated State A Well No. 2 in the _____
Company or Operator Lease
SX/4 of Sec. 16, T. 21-S, R. 34-E, N. M. P. M.,
West Wilson Field, Lee County.

The dates of this work were as follows: 8-16-49

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 8-15-49 19____
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5 1/2-inch casing cemented at 3894 feet. After W.O.C. 36 hours, swabbed 5 1/2" casing dry. Found top soft cement at 3695 feet. Drilled firm cement to 3871 feet. Sweet gas plug 1200' of mud entered hole. Swabbed and bailed gas-cut mud. Lowered fluid level to 3500'. No cement in casing from 3871 to total depth (3894'). Ran Baker model "K" retainer and set at 3879 feet. Loaded tubing with water. Unable to circulate around casing shoe with 4000 p.s.i. Tested tubing-casing annulus above retainer with 2500 p.s.i. No pressure drop.

Witnessed by D. H. Mitchell Shell Oil Company, Incorporated Head Roundabout
Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

17th day of August, 1949

Name Frank R. Lovering

Position District Superintendent

Representing Shell Oil Company, Incorporated
Company or Operator

My commission expires Sept. 16, 1950

Address Box 1457 Hobbs, New Mexico

Remarks:

APPROVED
AUG 23 1949

Date

Ray [Signature]
Name
INSPECTOR
Title

Handwritten text at the bottom left of the page, possibly a signature or date, which is difficult to decipher due to the image quality.