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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - XXXXXXXXXLLOWAPLE

HOBBS OFFICE O. C. C.

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				st be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico 4-28-64 (Place) (Date)
		D D D 1 / D 1	OUTOTI	(2.1120)
ARE	HE!	REBY RI	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
ont:	inen	tal Oil	Compan	y Hawk B-1 , Well No 8 , in SW 1/4 SE 1/4 , (Lease)
(1	Comp	any or Ope	rator)	(Lease)
0	1	, Sec.	<u>9</u>	T. 21S, R. 37E, NMPM., Blinebry Pool
Umit	Letter			WO 3-21-64 Programme Completed WO 3-23-64
		Lea		County. Date Spudded WO 3-21-64 Date Drilling Completed WO 3-23-64
		indicate le		Elevation 3495 DF Total Depth 6770 PBTD 6767
			 _	Top Oil/KXXPay 5806' Name of Prod. Form. Blinebry
	C	В	A	PRODUCING INTERVAL -
				PRODUCING INTERVAL - 5806,5819,5833,5841,5860,5886,5894,5917,5933,
				Perforations 5941 5955 5987 6011 6020 6032 & 6042 w/1 JSPF Depth 6767 Depth 5800
E]	F	G	H	Open Hole Depth Casing Shoe 6767 Depth Tubing 5800
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
\rightarrow			+	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	N	0	P	load oil used): 25 bbls.oil, 3 bbls water in 24 hrs, min. Size Pur
		X		
				GAS WELL TEST -
<u>60'</u>	<u>FSI</u>	€ 198	O' FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
nø (FO) Casin	OTAGE)	nting Reco	ord Method of Testing (pitot, back pressure, etc.):
Sire		Feet	SAX	
	,			Test After Acid or Fracture Treatment: MCF/Day; Hours flowed EFFECTIVE JANUARY 31, 1977,
<i>1</i>		212	20.0	Choke Size Method of Testing: SKELLY OIL COMPANY MERGED
3/	8.,	212	200	INTO GREET OIL COMPANY and and
· - /		2704	E00	Acid or Fracture Treatment (Give amounts of materials used; such as acid; water, oil, and sand): Treated Blinebry 593-6042 w/500 gal 15% LSTNE, 20,000 ga
5/	8"	2794	500	
		6767	900	Casing Pkr Tubing Date first new Press. Press. oil run to tanks 4-23-64
		6767	300	Press. Press. Oli run to tanks
1 /	/16	5800		Oil Transporter Texas-New Mexico Pipe Line Co., - Midland, Texas
	1	5800		Skelly Oil Company, Eunice, New Mexico
	+ ^	mida 2	ስ ስስስ# <i>•</i>	sand & 1000# "ADOMITE" additives. Treated Blinebry 5806-5917! w/50
ark	s:	rude, 2	U VUUT	Sand g 1000" INSCIPLING BEADON BEADON BEADON BEADON
als	s ac	id, 20,	000 gals	s crude, 20,000# sand & 1000# "ADOMITE"/additives.
-		11		The second
				the state of the best of my knowledge.
Ιh	ereby	certify '	nat the inf	formation given above is true and complete to the best of my knowledge.
rove	d			, 19. Continental Oil Company. (Company or Operator)
	_			(Company or Operator)
		~~~~	D \$ / 4 ~ T ^ 3	N COMMISSION By: (Signature)
	OIL	CONSE	KVAHO	N COMMISSION By: (Signature)
	\ /	00	X 1/2	Title Staff Supervisor
	H			Send Communications regarding well to:
			V	Name Continental Oil Company
(e .,/	/ <b>.</b>			***************************************
			anAm-ilb	Address.Rox.460, Hobbs, New Mexico
2.2	142 4	&Hou (1	aa)	Addressnva400gncuva.g