

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 South St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		² OGRID Number 000873
⁴ API Number 30-025-09908		³ Reason for Filing Code / Effective Date DHC / 2/16/01
⁶ Property Code 24427	⁵ Pool Name Tubb Oil & Gas	⁷ Pool Code 60240
⁸ Property Name Hawk B-1	⁹ Well Number 5	

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	21S	37E		1980	South	1980	West	Lea

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Use Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 2/16/01	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT Energy Pipeline LP P O Box 4666 Houston, Texas 77210-4666	0768710	O	K, Sec. 9, T-21S, R-37E
024650	Dynegy Midstream Services 6 Desta Drive, Suite 3300 Midland, Texas 79705	0768730	G	K, Sec. 9, T-21S, R-37E

IV. Produced Water

²³ POD 768750	²⁴ POD ULSTR Location and Description K, Sec. 9, T-21S, R-37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, MC
	2/16/01	6707	6707	6190 - 6298	D1-DHC Order No. 0011
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
15	13-3/8	226	200 sx / Circulated to Surface		
12-1/4	9-5/8	2790	500 sx / TOC @ 1650' (Temp Survey)		
8-3/4	7	6706	940 sx / TOC @ 2675' (Temp Survey)		
	2-7/8	6448			

VI. Well Test Data

³⁵ Date New Oil 2/16/01	³⁶ Gas Delivery Date 2/16/01	³⁷ Test Date 3/27/01	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method
	12 / 3 (25%)	8 / 2 (25%)	208 / 54 (26%)		Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*
Printed Name: Debra J. Anderson
Title: Sr. Engineering Technician
Date: 4/10/01
Phone: 713-296-6338

OIL CONSERVATION DIVISION
Approved by: *[Signature]*
Title: *[Title]*
Approval Date: *[Date]*
MAY 02 2001

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature:	Printed Name	Title	Date
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