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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1481	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Cities Service Oil and Gas Corporation		State S
3. Address of Operator		9. Well No.
P.O. Box 1919 - Midland, Texas 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Blinebry Oil & Gas
THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3462' GR		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeeze Blinebry Perfs</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

O.T.D. 6669' Lime. The Blinebry Perfs 5560 - 5695' were squeezed off in the following manner:

1. MIRU pulling unit and pulled tubing and packer seal assembly @ 6470'.
2. Set a CIBP @ 6200'. RIH w/2-3/8" tubing and set a RTTS @ 5900'. Tested BP to 1000# - OK.
3. Squeezed Blinebry Perfs 5560 - 5695' w/300 sacks of Class C w/0.3% Halad-9 cement & 200 sacks of Class C Neat. Released RTTS @ 5900' and pulled out of hole.
4. Drilled out to CIBP @ 6200' and tested squeeze to 1000# - OK. Drilled out CIBP @ 6200'.

This well is producing from the Drinkard Formation only at this time.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Region Opr. Mgr. - Prod. DATE June 20, 1983

APPROVED BY _____ TITLE _____ DATE JUN 22 1983

CONDITIONS OF APPROVAL, IF ANY:

M

RECEIVED

JUN 21 1983

O.C.D.
HOBBS OFFICE