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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name A. M. York "B"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N14PM.	10. Field and Pool, or Wildcat Drinkard/Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3476'GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> Drinkard COMMENCE DRILLING OPNS. <input type="checkbox"/> Tubb CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Recomplete in Grayburg
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started on 1/18/72. Drilled out Model D pkr @ 6500'. Squeeze cemented Tubb perms 6204-6300' w/75 sx of Class H cement to 4000#. WOC 38 hrs, drilled out cement & tested squeeze job to 1500# OK. Added Drinkard perms w/1 1/2" JS at 6467, 72, 77, 83, 87, 92, 95, 99, 6503, 08, 14, 18, 22, 27, 30 & 6534'. Treated w/3000 gal 15% HCl acid. Perf'd Grayburg w/1 1/2" JS @ 3726, 31, 37, 44, 47, 49, 51, 56, 60, 63, 65, 74 & 3776' (GR-N). Treated w/750 gal 15% HCl acid followed by 30,000 gal of slick water containing 30,000# of 20/40 sand. Prior to this frac job the 7" casing from 0 to 3700' was tested to 1500# and held OK. Set 7" 415-D packer at 6400' WLM. Drinkard string consists of 212 jts 2-3/8" tubing set in above packer. Grayburg string is 125 jts of 2-3/8" tbg landed at 3843.66' and this zone is on rod pump. On test of 2/22/72 Grayburg zone pumped 29 BO & 9 BLW. Drinkard zone is still logged w/load water and has not resumed flowing as of this date.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Litcher TITLE District Drilling Supervisor DATE 3/3/72

APPROVED BY Joe D. Ramey TITLE _____ DATE MAR 6 1972
 CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

RECEIVED

MAR 6 1972

COMMUNICATIONS COMM.
SANTA FE, N. M.