

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~NO GAS~~ ALLOWABLE

MAR 27 1964

RECOMPLETION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico
(Place)

3-3-64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company
(Company or Operator)

Sarkeys
(Lease)

, Well No. 2, in NE 1/4 SW 1/4,

M 12
East Lease

Sec. 23

T-21-S

R-37-E

NMPM,

Blinebry

Pool

Lea

Operation started

Operation

County Date Started 2-19-64

Date Recompleting Completed 3-3-64

Please indicate location:

Elevation 3410' Total Depth 6610' PBD -

Top Oil/xxx Pay 5747' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5747', 5754', 5774', 5787', 5792', 5848', 5859',
Perforations 5863', 5872' and 5877'

Open Hole - Depth Casing Shoe 6460' Depth Tubing 5742'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 1.3 bbls water in 8 hrs, - min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

1980' FSL & 1980' FWL, Sec. 23
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	211'	250
8 5/8"	2896'	1500
5 1/2"	5447'	1000
2 1/16"	5730	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1650 gal. 15% NEA; 20,000 gal. L.G.; 20,000# Sand, 1000# Mark II Adomite

Casing 620 Tubing 200 Date first new oil run to tanks 3-2-64

Oil Transporter Shell Pipe Line Corp. EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY,

Gas Transporter Skelly Oil Company

Remarks: Dual completed with Drinkard as per NMOCC Order No. MC-1453, dated February 23, 1964.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Shell Oil Company

(Company or Operator) Original Signed by

R. A. LOWERY

By: *R.A. Lowery*
(Signature) R. A. Lowery

OIL CONSERVATION COMMISSION

By: _____

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

Address P. O. Box 1858, Roswell, New Mexico 88201