HUMBER OF COP .S FECEIVED LISTR SUITON SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS PROGRATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - MOASOX ALLOWAPLE

187 1 25 11 64

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

				Roswell, New Mexico	3-3-64
	0 P		2001100	(Place)	(Date)
			•	ING AN ALLOWABLE FOR A WELL KNOWN AS:	
	vie TT	rpany or O	mpany	Sarkeys , Well No. 2 , in NE (Lease)	
	x 1	17	c 23	T21-S , R37-E , NMPM., Blinebry	Dani
U r	mit Lett	her	· · · · · · · · · · · · · · · · · · ·	Operation started Onewation	F001
	Ie	8		Operation started Operation County Date Specific 2-19-64 Date SetSking Complete	
			location:	Elevation 3410' Total Depth 6610'	
D		-37-R		Top Oil/RXXX Pay 5747' Name of Prod. Form. Blinebr	<u> </u>
		: B	A	PRODUCING INTERVAL 5747', 5754', 5774', 5787', 5792 Perforations 5863', 5872' and 5877'	', 5848', 5859',
E	F	G G	H	Depth Dept	oth
				ET.	oing 7142
L	F	`	I	OIL WELL TEST Natural Prod. Test:bbls.oil,bbls water in	Choke hrs, min Size
	X			Test After Acid or Fracture Treatment (after recovery of volume of o	il equal to volume of
M		0	P	load oil used): 62 bbls.oil, 1.3 bbls water in 8 hrs.	Choke - min. Size 24/64'
	1			GAS WELL TEST -	
280'	FST.	. & 1080	PUT. S	· · · · · · · · · · · · · · · · · · ·	
	(F	OTAGE)	<u> </u>	ec. NGF/Day; Hours flowed	Choke Size
	g "Casi ur			Method of Testing (pitot, back pressure, etc.):	
	1		- SAX	Test After Acid or Fracture Treatment: MCF/Day; F	lours flowed
13 3	3/8"	2111	250	Choke Size Method of Testing:	
		Dan-Aller of Day			
8 5			1500	Acid or Fracture Treatment (Give amounts of materials used, such as a sand): 1650 gal. 15% NEA: 20,000 gal. 1.C.; 20,000	cid, water, oil, and Sand 1000 Mark
	5/8"		1500	sand): 1650 gal. 15% NEA; 20,000 gal. L.C.; 20,000	Sand, 1000# Mark
5 1	5/8" L/2"	2896¹ 6447¹		Acid or Eracture Treatment (Give amounts of materials used, such as a sand): 1650 gal. 153 NEA; 20,000 gal. L.G.; 20,000 Casing Fress. 200 Date first new oil run to tanks EFFECTIVE JAN Oil Transporter Shell Pipe Line Corp. SKELLY OIL CO.	Sand, 1000# Mark Adon WARK 31, 1977,
5 1	5/8"	2896¹ 6447¹		Casing Press. 200 Date first new oil run to tanks 3-2-61 Oil Transporter Shell Pipe Line Corp. SKELLY OIL CO.	Sand, 1000# Mark Adon OUARY 31, 1977, DMPANY MERCED
5 l 2 l	5/8" 1/2" 1/1 6 "	≥896¹ 5₩7' 5730	1000	Casing Press. 200 Date first new oil run to tanks 3-2-61 Oil Transporter Shell Pipe Line Corp. SKELLY OH CO. Gas Transporter Skelly Oil Company INTO GETTY O	Sant, 1000# Mark Adon UARY 31, 1977, DMPANY MERCED DL COMPANY,
5 1 2 1	5/8" 1/2" 1/16"	2896' 5447' 5730	1000	Casing Fress. 620 Tubing Press. 200 Date first new oil run to tanks TITELITY JAN Cil Transporter Shell Pipe Line Corp. SKELLY OH CO Gas Transporter Skelly Oil Company INTO GETTY Co ith Drinkard as per INOCC Order No. MC-1153, dated	Sand, 1000# Mark Adon UARY 31, 1977, MPANY MERCED EL COMPANY, February 23, 1964
5 1 2 1	5/8" 1/2" 1/16"	2896' 5447' 5730	1000	Casing Press. 200 Date first new oil run to tanks 3-2-61 Oil Transporter Shell Pipe Line Corp. SKELLY OH CO. Gas Transporter Skelly Oil Company INTO GETTY O	Sand, 1000# Mark Adon UARY 31, 1977, IMPANY MERCED EL COMPANY, February 23, 1964
5 1 2 1 mar	5/8" 1/2" 1/16"	≥896' 5447' 5730	1000	Casing 620 Tubing Press. 200 Date first new oil run to tanks 2-6b Oil Transporter Shell Pipe Line Corp. SKELLY OIL CO. Gas Transporter Skelly Oil Company INTO GETTY C. ith Drinkard as per INCC Order No. MC-1453, dated.	Sand, 1000 Mark Adon UARY 31, 1977, DMPANY MERCED PIL COMPANY. February 23, 1964
5 1 2 1 emar	5/8" 1/2" 1/16" 1/16"	2896' 5730 121. com	pleted w	Casing 620 Tubing Press. 200 Date first new oil run to tanks 2-2-61 Oil Transporter Shell Pipe Line Corp. SKELLY OIL CO. Gas Transporter Skelly Oil Company INTO GETTY Oil th Drinkard as per INCC Order No. MC-1453, dated ormation given above is true and complete to the best of my knowledge.	Sand, 1000# Mark Adon OUARY 31, 1977, DMPANY MERCED DL COMPANY. February 23, 1964
5 1 2 1 emar	5/8" 1/2" 1/16" 1/16" 1/16 hereby	2896' 5730 121. com	pleted w	Casing 620 Tubing Press. 200 Date first new oil run to tanks 3-2-61 Oil Transporter Shell Pipe Line Corp. SKELLY OIL CO. Gas Transporter Skelly Oil Company INTO GETTY OIL th Drinkard as per INCC Order No. MC-1453, dated ormation given above is true and complete to the best of my knowledge Shell Oil Company	Sand, 1000# Mark Adon OUARY 31, 1977, DMPANY MERCED PIL COMPANY, February 23, 1964
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