

New Mexico Oil Conservation Commission
Hobbs, New Mexico

- 2 -

August 1, 1952

Turner 5 Sec. 22 - 21^{5-37E}

Oil Production - Drinkard - 7-4-52 - 25 b/d.

Gas-Oil Ratio - Drinkard - 7-4-52 - 6071 cu.ft./bbl.

Reservoir Pressure - Drinkard - 83050 feet subsea - 7-21-52 -
2155 psi.

Flowing Tubing Pressure - Drinkard - 7-4-52 - 550 psi.

Shut-In Tubing Pressure - Drinkard 7-21-52 - 1710 psi.

Absolute Open Flow Potential - Blinebry - 7-4-52 - 10,800
Mcf/day.

Gas-Liquid Ratio - Blinebry - 7-4-52 - 80,650 cu.ft./bbl.

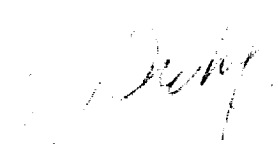
Reservoir Pressure - Blinebry - 82162 Feet subsea -
7-4-52 - (calculated) 2286 psi.

Flowing Casing Pressure - Blinebry - 7-4-52 - 820 to
1185 psi. depending upon choke size (See Form C-122).

Shut-In Casing Pressure - 1900 psi.

As may be seen from the above data, the Blinebry gas and Drinkard oil zones are effectively separated in both Sarkeys 2 and Turner 5.

We will be pleased to furnish any further data you may need or to make any additional tests you may desire on these wells.


C. R. Bickel
Division Manager