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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) ~~(GAS)~~ ALLOWABLE

New Well
~~EXISTING WELL~~

JUN 31 1964

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 1-31-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Aztec Oil & Gas Company Gurtman, Well No. 2, in NW 1/4, SW 1/4,
(Company or Operator) (Lease)
L, Sec. 11, T. 21, R. 37, NMPM, Wantz Abo Pool
Unit Letter

Lea County. Date Spudded 11-27-63 Date Drilling Completed 12-21-63
Elevation 3436 DF Total Depth 7200 PBD 7167

Please indicate location:

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

Top Oil/Gas Pay 6797 Name of Prod. Form. Wantz Abo
PRODUCING INTERVAL - 6792-96, 6843-47, 6860-94, 6930-36, 6946-56,
6963-73, 7003-07, 7010-12, 7014-16, 7018-20,
Perforations 7097-7101, 7108-12, 7122-24, 7126-32, 7152-58
Open Hole Depth 7200' Casing Shoe 7200' Tubing 7137'

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 98 bbls. oil, 32 bbls water in 24 hrs, 0 min. Size 2"

GAS WELL TEST - 24.5 MCF/GPD GOR 24
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 Gals. acid with 100# moth balls.

Casing Press. pkr. Tubing Press. 30 Date first new oil run to tanks Jan. 29, 1964

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter Skelly Oil Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Aztec Oil & Gas Company

original signed by: _____
LESTER L. DUKE

By: _____ (Signature)

Title: District Superintendent

Send Communications regarding well to:

Name: Aztec Oil & Gas Company

Address: _____ Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title: _____