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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Macdonald Oil Corporation</b>	8. Farm or Lease Name <b>Gulf Matern "A"</b>
3. Address of Operator <b>P. O. Box 1812 - Midland, Texas 79601</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>1320</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>24</b> TOWNSHIP <b>21S</b> RANGE <b>36E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Penrose Skelly Grayburg</b>
15. Elevation (Show whether DF, RT, CR, etc.) <b>3513 Cr.</b>	11. County <b>Lee</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was completed in Paddock and recompletion attempt to be made in Grayburg.

10-24-72: Pulled rods and tubing and set 7" CI bridge plug at 5000'. Dumped 20' cement on plug.

10-25-72: Perforated Grayburg 3790 - 98' with 16 holes. Ran tubing and packer & acidized with 500 gallons regular acid. Formation broke down at 1700# and treated at 800# at 1.1 BPM. Swabbed well dry. No shows of oil or gas.

10-26-72: Swab well. Fluid level at 2200'. Swabbed mostly oil and swabbed dry.

10-27-72: Pulled tubing and packer and reran tubing open ended. Frac well (Western Co.) with 20,000 gallons gelled water and 30,000# (20-40) sand. Injection rate 25 BPM at 1100#.

10-28-72: Ran pump and rods and put well to pumping back load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Bonner* TITLE Manager of Production DATE 11-1-72

APPROVED BY Jan. D. Loney TITLE \_\_\_\_\_ DATE NOV 2 1972

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.

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FEB 2 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.