

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROPRATION OFFICE	
OPERATOR	

N.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

L S & R Petroleum Company

Mobil-State AREA 640 ACRES LOCATE WELL CORRECTLY.

(Company or Operator)

(Lease)

Well No. 2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 11, T. -21-S, R. -33-E, NMPM.

Undesignated Pool, Lea County.

Well is 660 feet from North line and 640 feet from West line

of Section 11 If State Land the Oil and Gas Lease No. is E-7816

Drilling Commenced June 23, 1963 Drilling was Completed August 6, 1963

Name of Drilling Contractor Kincaid & Watson

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3813 GL The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 73 to 78 feet.
 No. 2, from 85 to 97 feet.
 No. 3, from 135 to 142 feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12-1/2"	50#	New	243'	HOWCO	-	-	Surf. casing
8-5/8"	24#	Used	1843'	-	1027	-	
7"	20#	Used	1853'	-	1121	-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-7/8"	12 1/2"	243'	229	Pump & plug		
11"	8-5/8"	1843'	Mudded			
11"	7"	1853'	50			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole.

Result of Production Stimulation _____

_____ Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1843 feet, and from _____ feet to _____ feet.
 Cable tools were used from 1843 feet to 4104 feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing Plugged & abandoned, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
 Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. <u>1835</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>1970</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt <u>3660</u>	T. Montoya _____	T. Farmington _____
T. Yates <u>3860</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen _____	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres _____	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1835	1835	Sand & red beds				
1835	1970	135	Anhydrite				
1970	2050	80	Salt				
2050	2250	200	Anhy., salt, red beds				
2250	3660	1410	Salt				
3660	3715	55	Anhydrite				
3715	3860	145	Dolomite & anhydrite				
3860	3970	110	Sand & dolomite				
3970	4015	45	Dolomite				
4015	4045	30	Ss & red shale				
4045	4060	15	Dolomite				
4060	4098	38	Ss, red shale, dolo.				
4098	4104	6	Dolomitic limestone				
	TD						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 16, 1963

Company or Operator L S & R Petroleum Company
 Name [Signature]

Address C/o V. Pickett, 901 Midland Savings Bldg., Midland, Texas
 Position or Title Agent