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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Jun 1 8 59 AM '64

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico May 28, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Penrose Production Company Warlick Well No. 2 (Drinkard) in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 19, T. 21S, R. 37E, NMPM, Drinkard Pool
Unit Letter

Lea

County, Date Spudded 2-24-64 Date Drilling Completed 3-21-64
Elevation 3522.8 GL Total Depth 6722 FBTD 6722

Please indicate location:

Top Oil/Gas Pay 6679' Name of Prod. Form Lower Clearfork

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6679-80

Open Hole No Depth Casing Shoe 6722' Depth Tubing 6631

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 121 bbls. oil, 22 bbls. water in 20 hrs, 0 min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
13 3/8	292'	300
9 5/8	2550'	950
7"	6722'	810
2"	6631'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2250 gal. acid, 8000 gal. oil & 8000# sand.

Casing Packer 450# Date first new Press. oil run to tanks 5-20-64

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Skelly Oil Co.

Remarks: Water shown on above test is load water

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1964 Penrose Production Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: *R.E. Crowell*
(Signature)

Office Manager

By: _____ Title: _____
Send Communications regarding well to:

Title: _____ Name: Penrose Production Company

Box 988, Eunice, New Mexico