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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG 2304

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
None

8. Farm or Lease Name
Humble State

9. Well No.
1

10. Field and Pool, or Wildcat
Lynch

2. Name of Operator
Charles B. Read

3. Address of Operator
P. O. Box 1822, Roswell, New Mexico

4. Location of Well
UNIT LETTER **P** LOCATED **2970** FEET FROM THE **South** LINE AND **990** FEET FROM THE **East** LINE OF SEC. **2** TWP. **21S** RGE. **33E** NMPM **Lea** County

15. Date Spudded **5/10/65** 16. Date T.D. Reached **5/19/65** 17. Date Compl. (Ready to Prod.) **6/1/65** 18. Elevations (DF, RKB, RT, GR, etc.) **3791' RKB** 19. Elev. Casinghead **3781' GL**

20. Total Depth **3805'** 21. Plug Back T.D. **3805'** 22. If Multiple Compl., How Many **none** 23. Intervals Drilled By Rotary Tools **0-3805'** Cable Tools **none**

24. Producing Interval(s), of this completion - Top, Bottom, Name **3803-05' Yates** 25. Was Directional Survey Made **no**

26. Type Electric and Other Logs Run **Gammaray Neutron** 27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	379'	15"	250 sx cir. to sur.	none
7"	23#	1515'	9"	135 sx Sq. job at 821'	none
4-1/2"	9.5#	3797'	6-1/4"	75 sx.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2979'	none

31. Perforation Record (Interval, size and number)
None - Completed Open Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
821'	135 sx. Bradenhead Sq. Completed well natural

33. PRODUCTION

Date First Production **6/1/65** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **6/1/65** Hours Tested **24** Choke Size **2 1/4"** Prod'n. For Test Period **41** Oil - Bbl. **41** Gas - MCF **TSTM** Water - Bbl. **62** Gas - Oil Ratio **TSTM**

Flow Tubing Press. **none** Casing Pressure **none** Calculated 24-Hour Rate **24** Oil - Bbl. **24** Gas - MCF **TSTM** Water - Bbl. **62** Oil Gravity - API (Corr.) **34**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Kermit Dunn**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles B. Read TITLE Operator DATE June 8, 1965

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1753'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1970'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3400'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3609'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	530	530	Sand and Red Shale				
530	1753	1223	Redbeds				
1753	1970	217	Anhydrite				
1970	3400	1430	Salt and Anhydrite				
3400	3609	209	Anhydrite and Dolomite				
3609	3805	196	Sand, Dolomite, Anhydrite				