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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**A-3150**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
8. Farm or Lease Name  
**Evans State**

2. Name of Operator  
**Gulf Oil Corporation**

9. Well No.  
**5**

3. Address of Operator  
**Box 670, Hobbs, New Mexico**

10. Field and Pool, or Wildcat  
**Oil Center Blinbery**

4. Location of Well  
UNIT LETTER **I** LOCATED **3300** FEET FROM THE **North** LINE AND **660** FEET FROM

12. County  
**Lea**

THE **East** LINE OF SEC. **3** TWP. **21-S** RGE. **36-E** NMPM

15. Date Spudded **2-24-65** 16. Date T.D. Reached **3-12-65** 17. Date Compl. (Ready to Prod.) **3-22-65** 18. Elevations (DF, RKB, RT, GR, etc.) **3521 OL** 19. Elev. Casinghead

20. Total Depth **5980** 21. Plug Back T.D. **5945** 22. If Multiple Compl., How Many **Single** 23. Intervals Drilled By **Rotary Tools** **0 - 5980** Cable Tools **--**

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**5841-43.5', 5875-77.5' & 5899-5901.5'** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GR-Sonic** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>24</b>	<b>1292</b>	<b>11"</b>	<b>400 sacks (Circulated)</b>	
<b>4-1/2"</b>	<b>11.6</b>	<b>5979</b>	<b>6-3/4"</b>	<b>485 sacks (TOC @ 2465')</b>	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						<b>2-3/8" @ 5915'</b>	

31. Perforation Record (Interval, size and number) **5841-43.5', 5875-77.5' & 5899-5901.5'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>5841 to 5901.5'</b>	<b>500 gal 15% NEA</b>
	<b>2000 gal 7 1/2% NEA</b>
	<b>Frac W/21000 gal gel water W/ 1 to 2# SPG.</b>

33. PRODUCTION

Date First Production **March 22, 1965** Production Method (Flowing, gas lift, pumping - Size and type pump) **Swab** Well Status (Prod. or Shut-in) **Producing**

Date of Test **3-24-65** Hours Tested **11-1/2 hrs** Choke Size **2"** Prod'n. For Test Period **53** Oil - Bbl. **--** Gas - MCF **--** Water - Bbl. **90** Gas - Oil Ratio **--**

Flow Tubing Press. **--** Casing Pressure **--** Calculated 24-Hour Rate **--** Oil - Bbl. **--** Gas - MCF **--** Water - Bbl. **--** Oil Gravity - API (Corr.) **41.1**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **C. L. Morrill**

35. List of Attachments **None**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Area Production Manager** DATE **March 30, 1965**

