DISTRIBUTIO			
SANTA FE			
FILE	ĺ		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

J NEW MEXICO OIL CONSERVATION COMMISSIO

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
Operator Operator				
TEMAS CRUDE	OIL COMPANY			
Address				
508 Wall Tow	ers East, Midland, Texas 79	9701		
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	To denote ga	is gatherer	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	=		
Shange in Ownership	Gazinginata Gazingina asinasi			
If change of ownership give name and address of previous owner.				
and address of provious owner.				
II. DESCRIPTION OF WELL A	NO LEASE Well No. Pool Name, including F	ormation Kind of Le	ase Lease No.	
Lease Name		State Fod	eral or Fee State B-229-1	
KINCHELOE "2"STA	TE 1 Hardy Elinet	ory :	J	
Unit Letter S ;	1989 Feet From The S Lin	ne and 1.980 Feet Pro	m The W	
,				
Line of Section 2	Township 21S Range	36E , NMPM, Le	County County	
	COMPONED OF OUR AND MATURAL CA			
Name of Authorized Transporter s	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)	
THE PERMIAN CORPORAT	Permian (£ 97 L 1971		,	
	f Casinghead Gas X or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
PHILLIPS PETROLEUM		FP Blog., Bartlesvil		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When Approx. 10-1-72	
give location of tanks.	S Two 218 36E		2 PM October 19, 1972	
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:		
	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Comp	letion — (A)			
Date Spudded /	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB/RT, GR, e	. Name of Producing Formation	Top Off/Gas Pay	Tubing Depth	
1	c., Rama of Producing 1 Simulation	1	. sand Dapkii	
Perforations /			Depth Casing Shoe	
		D CEMENTING RECORD		
HOLE SIZE /	CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT	
1.	,	:		
	/			
V. TEST DATA AND REQUES	T FOR ALLOWABLE Test must be a	ifter recovery of total volum <mark>e of load c</mark> epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tank	/	Producing Method (Flow, pump, gas	lift, etc.)	
	1			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bb.s.	Gan-MCF	
Actual Prod. During Test	C11-B619.	wdter- mu.s.	Gun - V.S1	
		<u>i. </u>	<u> </u>	
GAS WELL	1,			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Fhut-in)	Coming Pressure (Ende-In)	Chore Size	
II CERTIFICATE OF COVEY	IANGE	OU CONSER	VATION COMMESION	
M. CERTIFICATE OF COMPL	IANCE	TITLE This form is to be filed in compliance with RULE 1104.		
I hereby certify that the rules	and regulations of the Oil Conservation			
Commission have been compil	ed with and that the information given the best of my knowledge and belief.			
MOOVE IN true and complete to	The begin of my knowledge and estimate			
$=$ n ℓ	Matal			
- 1. 1. fl.	Simular Comments	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.		
'	Signature)			
Dist. Surt. All sections of this form must be filled out completed wells.				
Fill out only Sections I II III and VI for the			II III, and VI for changes of owner,	
	(Date)	well name or number, or transp	orter, or other such change of condition ust be filed for each pool in multiply	
		Separate Forms C-104 m	and the state to the poor in manage.	

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PULL (172 OA (1999 MADE, C.AM. INC., N. M.