

TEAL PETROLEUM COMPANY
NEW MEXICO FEDERAL "E" #1
LEA COUNTY, NEW MEXICO

CASING & CEMENTING PROGRAM:

Surface Casing:

20" hole size; set approximately 450' of 13.3# N-80 csg. to surface using 400 sx of Class "C" cmt. containing 0.8% Halad-22, 3% Calcium Chloride with $\frac{1}{4}$ # floccle per sk. tail in with 100 sx Class "C" cmt. containing 2% Calcium Chloride with $\frac{1}{4}$ # floccle per sk.

Intermediate Casing:

12 $\frac{1}{4}$ " hole size; set approximately 5600' 9 1/8" 40# & 53.5# N-80 casing, cmt. to surface using DV Multiple Stage cement approximately 3400'. The first stage cmt. will consist of 850 sx of Halliburton light cmt. containing 5# of Gilsonite & $\frac{1}{4}$ # floccle per sk., tail in with 300 sx of Class "C" containing 2% Calcium Chloride & $\frac{1}{4}$ # floccle per sk. The second stage cmt. will consist of 2000 sx Halliburton light cmt. containing 2% Calcium Chloride and $\frac{1}{4}$ # floccle per sk. tail in with 100 sx Class "C" cmt. containing Calcium Chloride & $\frac{1}{4}$ # floccle per sk.

Production String:

7 7/8" hole size: set 5 $\frac{1}{2}$ " 29# & 17# N-80 LT&C csg. from 14,400' to surface. Cmt. with 250 sx Halliburton light cmt. containing 0.6% Halad-22, 5# Gilsonite & $\frac{1}{4}$ # floccle, tail in with 250 sx of Class "R" containing 0.8% Halad-22, 0.4% CFR-2, 3# KOL, & $\frac{1}{4}$ # floccle.

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U.S. CONSERVATION COM. A.
HOPKINS, I. G.

TEAL PETROLEUM COMPANY
NEW MEXICO FEDERAL "B" #3
LEA COUNTY, NEW MEXICO

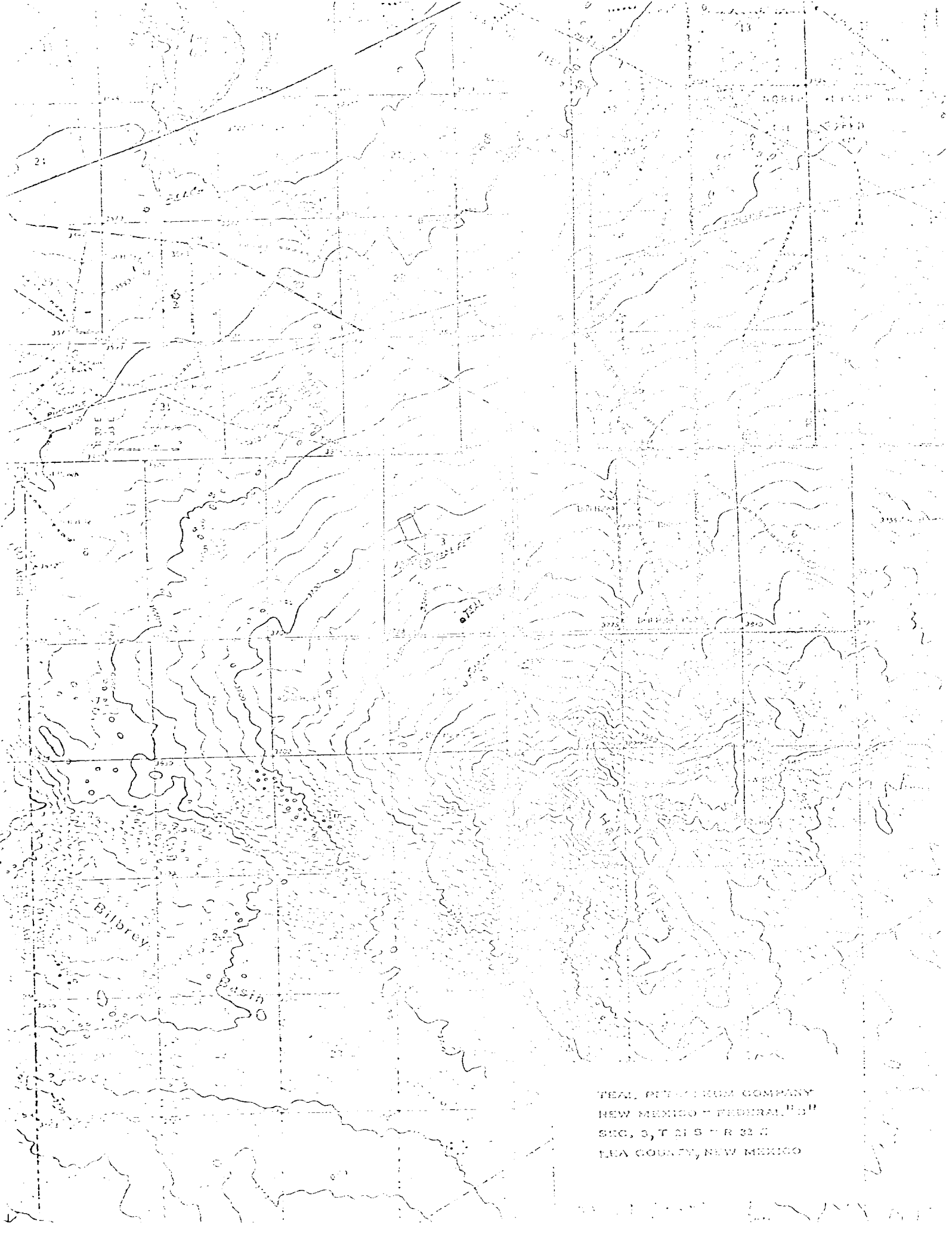
DEVELOPMENT PLAN FOR SURFACE USE:

1. Existing roads (See Exhibit "A")
2. Planned access roads (See Exhibit "B") - approximately 3/4 mile - caliche to be hauled.
3. Location of wells (See Exhibit "B")
4. Lateral road to well location (See Exhibit "B")
5. Location of tank batteries and flowlines on drilling location.
6. Location and types of water supply: There is no adequate water supply in this area. Water will be trucked to location.
7. Methods for handling waste disposal: Trash & junk will be buried in a separate trash pit and covered with 24" soil.
8. Proposed disposition of produced brine: It is not anticipated that brine will be produced; however should brine be produced, it will be stored and trucked away.
9. Proposed disposition of casinghead gas: It is not anticipated that casinghead gas will be produced; however should this occur, marketing arrangements will be made.
10. Location Layout - (See Exhibit "C")
11. Plans for restoration of the surface: The area will be cleared of all junk & trash. Disposal of such wastes will be carried out as stated in item #7. Surface will be leveled and restored as nearly as possible to its original state through filling pits, etc.
12. Additional information essential to assessment of impact on the environment: At this time there is no additional information regarding the above - there is no known surface problem in the drilling area.

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OIL CONSERVATION COMM.
HOUSTON, TEXAS



TEAL PETROLEUM COMPANY
NEW MEXICO - FEDERAL "B"
SEC. 3, T 21 S - R 32 E
LEA COUNTY, NEW MEXICO

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U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION