

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator Texas Oil & Gas Corp.	
Address 900 Wilco Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	
Other (Please explain) To show additional gas transporter for this split connection well.	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Wilson State Com.	Well No. 1	Pool Name, including Formation Wilson (Morrow)	Kind of Lease State, Federal or Fee State	Lease No. E-1923
Location Unit Letter J ; 1800 Feet From The South Line and 1980 Feet From The East				
Line of Section 14 Township 21S Range 34E , NMEM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384, Jal, New Mexico 88252	
Phillips Pipeline Company	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 14 Twp. 21S Rge. 34E	Is gas actually connected? Yes When January 19, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X						
Date Spudded 5-7-78	Date Compl. Ready to Prod. 8-22-78		Total Depth 13,000'		P.R.T.D. 12,903'			
Elevations (DF, RLB, RT, GR, etc.) 3702 KB, 3700 DF, 3680 GR	Name of Producing Formation Morrow		Top Oil/Gas Pay 12,703'		Tubing Depth 12,590'			
Perforations 12,703'-12,804'					Depth Casing Shoe 13,000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13-3/8"		530		500			
12 1/4"	8-5/8"		5710		2300			
7-7/8"	4 1/2"		13,000		1750			
	2-7/8"		12,590					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3000	Length of Test 24 hour	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (shut-in) 250# FTP (2950# SITP)	Casing Pressure (shut-in) 0 (Pkr)	Choke Size 40/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl Bird
(Signature)

Carl Bird

Production Engineer

(Title)

February 9, 1979

(Date)

OIL CONSERVATION COMMISSION

FEB 12 1979

APPROVED _____, 19____

BY **Orig. Signed by**

Jerry Sexton

TITLE **Dist. 1, Supv.**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple completed wells.