

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

54. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
F-218

10. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

11. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVSER. OTHER _____

7. Unit Agreement Name

8. Part of Lease Name
State "C" Tract 11

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
10

10. Field and Pool, or Wellbore
Eumont Queen

4. Location of Well
UNIT LETTER **J** LOCATED **3300** FEET FROM THE **North** LINE AND **1980** FEET FROM _____

THE **East** LINE OF SEC. **2** TWP. **21-S** RGE. **36-E** NMPM _____

11. County
Lea

15. Date Spudded **OC 6-1-79** 16. Date T.D. Reached **N/A** 17. Date Compl. (Ready to Prod.) **6-18-79** 18. Elevations (D.F., RKB, KI, GR, etc.) **3520.3 RDB** 19. Elev. Casinghead _____

20. Total Depth **6750'** 21. Plug Back T.D. **5715'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **Rotary Tools** **0-TD** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
3520'-3562' Eumont Queen

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog Micro SFL; Comp Densilog; Comp Neutron Form Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Existing casing	not altered				

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3412'	

31. Perforation Interval (Interval, size and number)
3520'-3562' w/2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2600 gal 15% acid
	36900 gal Krystal Frac

33. PRODUCTION

Date First Production **6-18-79** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Oil - BBL. Per Test Period	Gas - MCF	Water - BBL.	Gas-Oil Ratio
6-18-79	24	38/64	0	675	0	675
Flow Turning Point	Minimum Pressure	Flowing Rate	Oil - BBL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)
65 psi			0	675	0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed by _____

35. List of Attachments
Logs mailed 1-12-79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE **Administrative Supervisor** DATE **6-28-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs from the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2658'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2912'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3404'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3640'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4010'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5230'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tuditto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Penrose 3506'	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... 3520'	to..... 3562'	No. 4, from.....	to.....
No. 2, from.....	to.....	No. 5, from.....	to.....
No. 3, from.....	to.....	No. 6, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... None	to.....	feet.
No. 2, from.....	to.....	feet.
No. 3, from.....	to.....	feet.
No. 4, from.....	to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	538	538	Red Bed				
538	666	128	Red Bed & Anhydrite				
666	871	205	Anhydrite				
871	951	80	Red Bed & Anhydrite				
951	1356	405	Anhydrite				
1356	1568	212	Anhydrite & Sand				
1568	3407	1839	Anhydrite				
3407	5709	2302	Anhydrite & Lime				
5709	6750	1041	Lime				

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JUL 13 1973
U.C.D. HOBBS, OFFICE