

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☐	Fee ☒
2. State (a) & Gas Lease No.		

3. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐ Temporarily Abandoned
4. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RECVR. ☐ OTHER ☐	

7. Part Agreement Name
8. Name of Lease Holder
J. K. Rector
9. Well No.
10. Field and Pool, or Wildcat
Eumont

2. Name of Operator
Doyle Hartman
3. Address of Operator
P. O. Box 10426, Midland, Texas 79702

4. Location of Well	
UNIT LETTER 0	LOCATED 990 FEET FROM THE South
LINE AND 1650	
THE East	LINE OF SEC. 30 TWP. 21-S RGE. 36-E

11. County
Lea

15. Date Spudded	16. Date F.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RI, GR, etc.)	19. Elev. Casing-head
12-12-79	12-22-79	1-08-80	3608 G.L.	3608
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	24. Cable Tools
4100	4086	---	0-4100	
24. Producing Interval(s), of this completion -- Top, Bottom, Name				25. Was Directional Survey Made
3281-3829 (Yates-Seven Rivers)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CDI-Neutron-GR, Forxo-Guard, GRN-CCL				No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	424	12 1/4"	300 sx (Circulated 75 sx)	None
5 1/2	17	4100	7 7/8"	600 sx (Circulated 100 sx)	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3650	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perforated 19 holes with one shot each at: 3281, 3286, 3290, 3303, 3307, 3311, 3315, 3329 3349, 3618, 3623, 3697, 3702, 3717, 3721, 3725, 3821, 3825, 3829	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3281-3829</td> <td>A/6000 gal 15% MCA</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3281-3829	A/6000 gal 15% MCA
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
3281-3829	A/6000 gal 15% MCA				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- BBL	Gas -- MCF	Water -- BBL	Gas -- Oil Ratio
12-29-79	8	---		---	---	72*	---
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- BBL	Gas -- MCF	Water -- BBL	Oil Gravity -- API (Corr.)	
Swabbing	61		---	---	216*	---	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
*Approximate volume. No Measurement. Swabbed to pit.	Larry Nermeyr

35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Nichelle Nermeyr</u>	TITLE <u>Administrative Assistant</u> DATE <u>5-12-80</u>