

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1487	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.		8. Farm or Lease Name Getty 35 State Com
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or WHcat Grama Ridge East Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3658' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM RE-ENTRY WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	OTHER <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Nipple up lubricator to wellhead. Test lubricator to 7000 psi.
2. Go in hole with sinker bars and check for junk at 6225'. If junk is encountered, kill well, nd tree, nu hyd. BOP, pull tubing, clear junk, test back into hole with tubing, circulate packer fluid, and latch into packer. Test seals by setting a plug in the packer and pressuring up on the tubing.
3. Pump 200 gallons acetic acid and flush to packer with 2% KCL.
4. Rig up perforating truck and go in hole with 1-9/16" decentralized through-tubing guns and ccl. Perforate the following interval with 2 JSPF: 12759'-12764' (5', 10 holes). ND lubricator.
5. Swab well and test.
6. If necessary, treat well with 3500 gallons 7-1/2" NCL acid (containing additives suitable for treating the Morrow) as follows:
 - A. Install wellhead isolation tool.
 - B. Rig up Pump Truck.
 - C. Pump 3500 gallons 7-1/2" HCL acid with 87 ball sealers.
 - D. Flush with 2% KCL water.
 - E. Flow or swab back load. Maximum rate and pressure: 6 BPM, 5000 PSI.
7. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SL Meek TITLE Asst. Dist. Petr. Engr. DATE 9/19/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: