

30-025-27271

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Lansford	
2. Name of Operator Alpha Twenty-One Production Company		9. Well No. 2	
3. Address of Operator 2100 First National Bank Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Penrose-Skelly	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1825</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>21S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth 4300		19A. Formation Grayburg	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3473 G.L.	21A. Kind & Status Plug. Bond State Wide	21B. Drilling Contractor Kenai Capitan	22. Approx. Date Work will start 2-15-81

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/2"	8-5/8"	24	400	200	Circ. to Surface
7-7/8"	5 1/2"	15.5	4300	700	Circ. to Surface

The proposed well will be drilled to a total depth of 4300 feet and completed as a Grayburg producer. From the base of the surface pipe through the running of the production casing, the subject well will be equipped with a 3000 PSI Double Ram BOP System.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 8/11/81  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tommy Phipps Title Executive Vice President Date February 5, 1981  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE FEB 11 1981

CONDITIONS OF APPROVAL, IF ANY.

NEW MEXICO OIL CONSERVATION COMMISSION  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

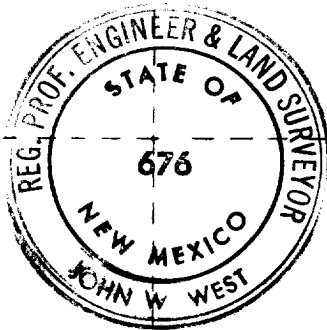
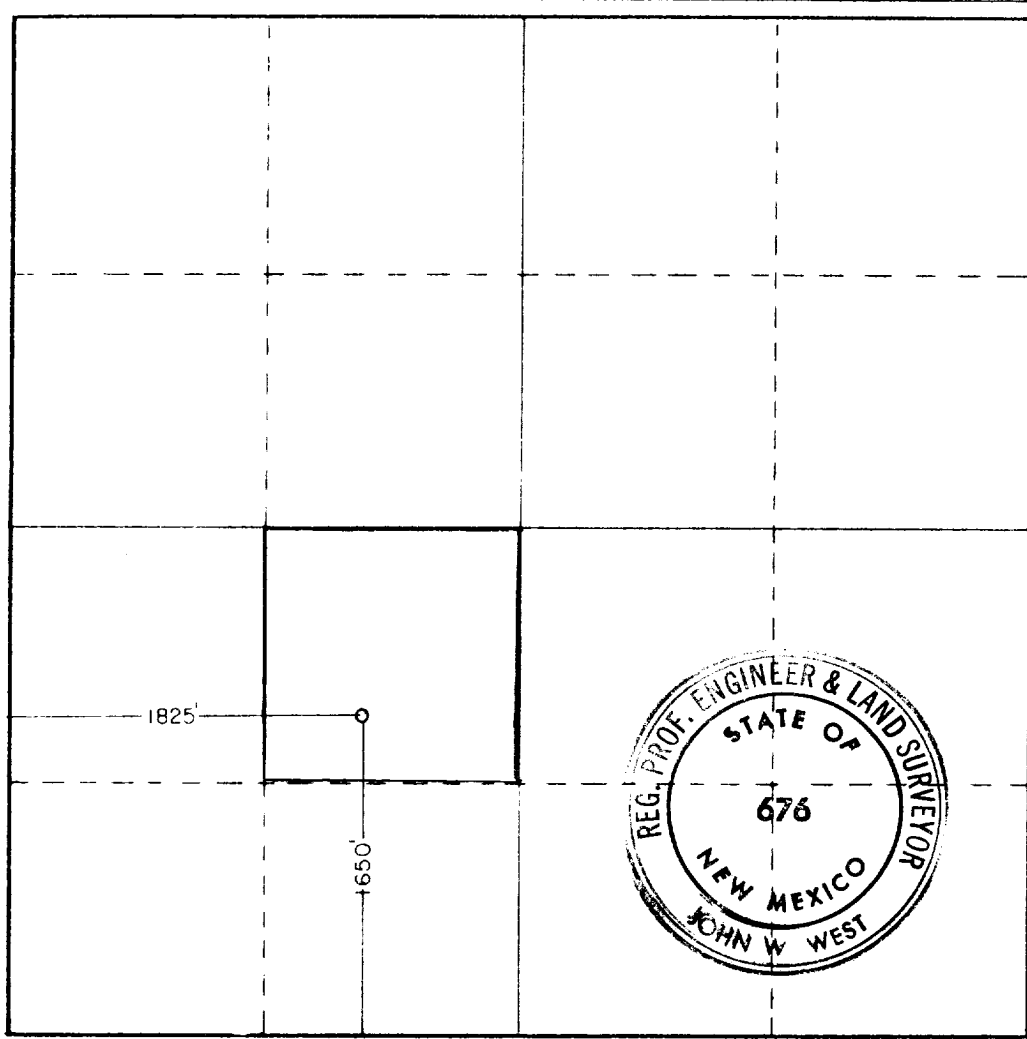
Operator <b>Alpha 21 Production</b>		Lease <b>Lansford</b>			Well No. <b>2</b>
Map Letter <b>K</b>	Section <b>21</b>	Township <b>21 South</b>	Range <b>37 East</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>1650</b> feet from the <b>South</b> line and		<b>1825</b> feet from the <b>West</b> line			
Ground Level Elev. <b>3472.9</b>	Producing Formation <b>Grayburg</b>	Pool <b>Penrose-Skelly</b>	Dedicated Acreage: <b>40</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*[Signature]*

Name  
**Tommy Phipps**

Position  
**Executive Vice President**

Company  
**Alpha Twenty-One Production Co.**

Date  
**February 5, 1981**

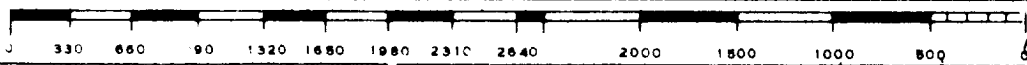
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**2-5-81**

Registered Professional Engineer and/or Land Surveyor

*[Signature]*

Certificate No **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6863**  
**Ronald J. Eidson 3239**



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