

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co.  
P. 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**CONOCO INC.**

3. Address and Telephone No.  
**10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424**

4. Location of Well (Footage Sec., T. R. M. or Survey Description)  
**Section 8, T-21-S, R-37-E, B  
840 FNL & 1980 FEL**

5. Lease Designation and Serial No.  
**LC 031741A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Hawk A Well # 9**

9. API Well No.  
**30-025-27599**

10. Field and Pool, or Exploratory Area  
**Tubb Oil & Gas**

11. County or Parish, State

**Lea**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

INote: Reponresults of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to recomplete the Tubb in this well according to the following procedure:

1. MIRU WO Rig, POOH w/rods and 6826' of 2 3/8" tbg
2. MIRU Wedge Wireline, GIH w/ junk basket gauge ring
3. PU RBP w/wireline and set @ 6520'
4. Perforate Tubb 6332-6469', set 5 1/2" pkr @ 6370'
5. Acidize & frac Tubb according to BJ design
6. Cleanout frac, POOH w/pkr & RBP
7. Put well on production

This well will commingle the Tubb, Blinebry & Drinkard formations

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

**RECEIVED**  
**1997 NOV -5 A 9:21**  
**BUREAU OF LAND MGMT.**  
**HOBBS, NEW MEXICO**

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title Regulatory Agent

Date November 3, 1997

(This space for Federal or State office use)  
**(ORIG. SGD.) LES BABYAK**

Approved by \_\_\_\_\_ Title REGULATORY ENGINEER

Date **NOV 24 1997**

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Current Wellbore Diagram Hawk A #9

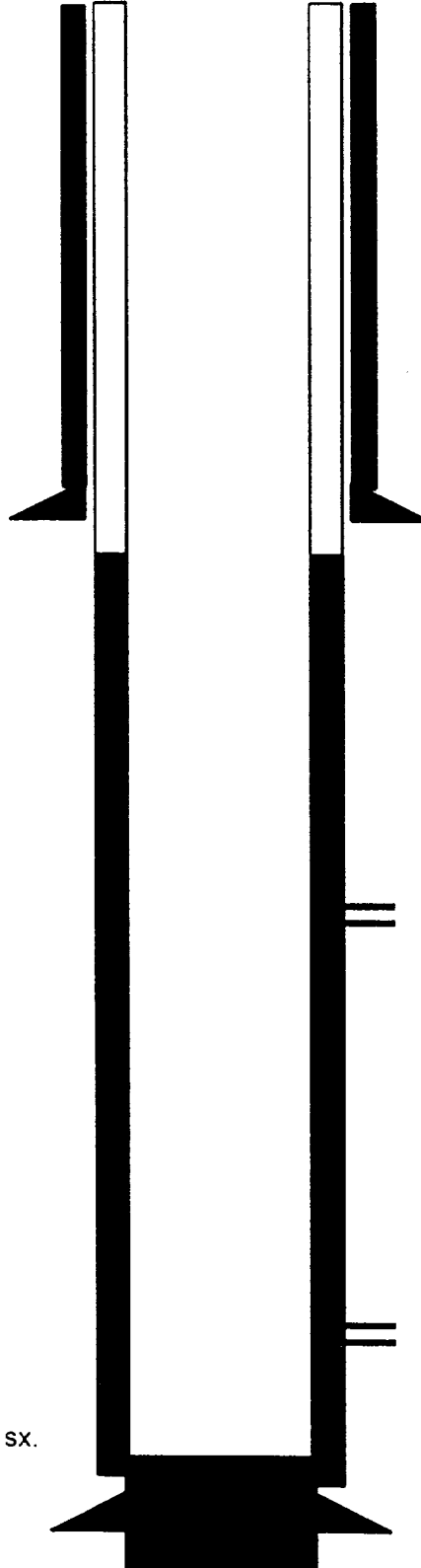
990' FNL, 1980' FEL, Sec. 8, R37E, T21S

GLE: 3513'

KBE: 3523'

## SURFACE CASING:

8 5/8", K-55, 24#, @1374'  
w/ 866 sx



## TUBING:

2 3/8" @ 6826'

## PRODUCTION CASING

5 1/2", K-55, 15.5#, @ 6950' W/ 1575 sx.

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HOBBBS, NEW MEXICO

BLINEBRY PERFS:  
5738'-5946' 1 jspf

DRINKARD PERFS:  
6625'-6795', 1 jspf

PBTD: 6909'

TD: 6950'

DATE: 07/24/97

BY: JASON HARRIS

# Proposed Wellbore Diagram Hawk A #9

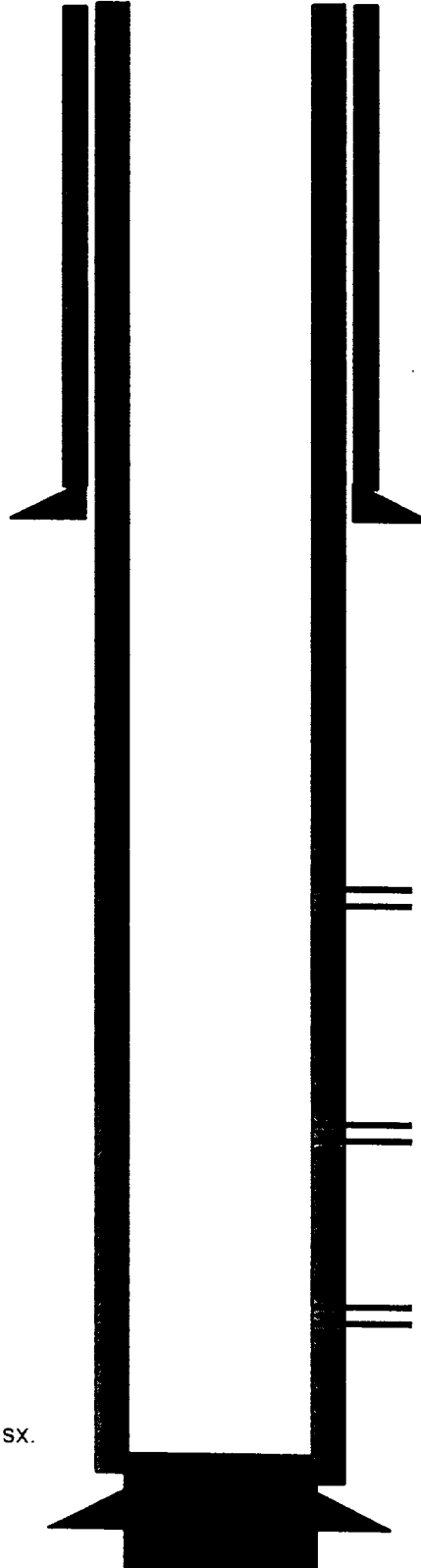
990' FNL, 1980' FEL, Sec. 8, R37E, T21S

GLE: 3513'

KBE: 3523'

## SURFACE CASING:

8 5/8", K-55, 24#, @1374'  
w/ 866 sx



## TUBING:

2 3/8" @ 6826'

## PRODUCTION CASING

5 1/2", K-55, 15.5#, @ 6950' W/ 1575 sx.

BLINEBRY PERFS:  
5738'-5946' 1 jspf

TUBB PERFS:  
6332'-6338', 6380'-6390',  
6422'-6432', 6459'-6469' 1 jspf

DRINKARD PERFS:  
6625'-6795', 1 jspf

PBD: 6909'

TD: 6950'

DATE: 07/24/97

BY: JASON HARRIS

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