

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER injector

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Eunice Monument South Unit

8. Farm or Lease Name

Name of Operator
Chevron U.S.A. Inc.

9. Well No.
316

Address of Operator
P.O. Box 670, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Eunice Monument G/SA

Location of Well

T. LETTER J LOCATED 1895 FEET FROM THE East LINE AND 1847 FEET FROM

12. County

South LINE OF SEC. 10 TWP. 21S RGE. 36E NMPM

12. County

Date Spudded 4-24-87 16. Date T.D. Reached 4-29-87 17. Date Compl. (Ready to Prod.) 5-17-87 18. Elevations (DF, RKB, RT, GR, etc.) 3583.0 19. Elev. Casinghead

Total Depth 4030 21. Plug Back T.D. 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools X Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andrews

25. Was Directional Survey Made
No

Type Electric and Other Logs Run
GR/CNL/FDC

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
3 5/8"	24#	1350'	12 1/4"	900sx Class C	
5 1/2"	15.5#	4030	7 7/8"	750 sx Class C	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

Perforation Record (Interval, size and number)
3970-3939, 3913-3896, 3860-3846, 3840-3834, 3330-3806, 3786-3776, 3764-3752, w/4" guns 1 JHPF (total 115 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3970-3720</u>	<u>7000 gallons 15% NEFE HCL</u>

PRODUCTION

First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Test of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akum TITLE STAFF DRILLING ENGINEER DATE JUNE 25, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1324</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>1455</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2580</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2580</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>2880</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3408</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3731</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from _____ to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____
- No. 5, from _____ to _____
- No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet
- No. 2, from _____ to _____ feet
- No. 3, from _____ to _____ feet
- No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1324	1455	131	Anhy. - Anhy				
1455	2580	1125	SALT - SALT				
2580	2880	300	YATES - SAND				
2880	3408	528	Seven Rivers - SAND				
3408	3536	128	Queen - SAND & Dolo				
3536	3731	195	Penrose - SAND & Dolo				
3731	4026	295	Grayburg - Dolomite				

RECEIVED
JUL 7 1987
OCD
HOBBS OFFICE

RECEIVED
JUL 15 1987
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