

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 30886
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	Bilbrey "32" State Com
8. Well No.	1
9. Pool Name or Wildcat	Bilbrey Morrow, Bilbrey Atoka
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3742, KB-3767

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> ; <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>21S</u> Range <u>32E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3742, KB-3767

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

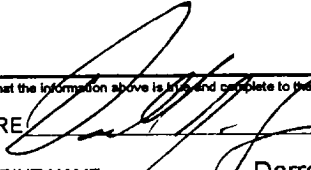
The Bilbrey "32" State Com #1 is completed in the Upper and Lower Morrow zones. However, due to low pressures in the lower zone, Texaco had to isolate this zone with a packer and "XN" plug and produce solely from the upper zone. Recent tests have indicated that the pressure differential, between the two zones, has changed such that producing both zones simultaneously would be possible.

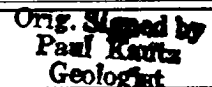
The following work took place from 11/19/94⁹⁴ - 4/9/95.

Texaco released the "XN" plug from the packer (set @ 14300') and is now producing both zones. The long time span over which this workover took place was due to tool and fishing complications.

Texaco re-set the "XN" plug @ 14300'.
4/9/95: Final Test: 24 hours, 700 psi tubing pressure, 0 bbl oil, 1237 mcf, 0 bbl water

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineering Assistant DATE 4/10/95
TYPE OR PRINT NAME Darrell J. Carriger Telephone No. 397-0426

(This space for State Use)
APPROVED BY  TITLE Geologist DATE APR 18 1995
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 11 1985

OFFICE

APR 15 1985

