

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

Oil  Gas  Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

(915) 687-7812

P.O. BOX 1150 MIDLAND, TEXAS 79702 ATTN: P.R. MATTHEWS, ROOM 3122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 9, T 21S, R 36E  
1080' FNL & 2020' FWL  
UNIT N

5. Lease Designation and Serial No.

LC-031740-8

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

MEYER-BELL RAMSEY COM. #6

9. API Well No.

30-025-32831

10. Field and Pool, or Exploratory Area

EUMONT GAS POOL

11. County or Parish, State

LEA CO. NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12. TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	<b>DRILLING SUMMARY</b>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU VB #1 ON 1-25-95. SPUDDED WELL AT 10 AM WITH 12.25" BIT, DRILL TO 1405'.  
 RAN 8 5/8" 24#, K-55 CASING TO 1405'. PUMP 575 SXS. CLASS "C" CEMENT & ADDITIVES, CIRC. 84 SXS TO SURF.  
 NU BOP AND TESTED TO 1000 # - OK, WOC FOR 12 HRS. DRILLED FLOAT AND SHOE WITH 7 7/8" BIT.  
 DRILLED NEW FORMATION TO 3612'.  
 LOGGED HOLE WITH Z-DENS/NEU/GR DUAL LAT/MICRO/GR/CAL SPECTRAL/GR  
 RAN 5 1/2" 15.5#, K-55 CASING TO 3612'. PUMPED 560 SXS. CLASS "C" CMT. CIRC 84 SXS. TO SURFACE.  
 NU WELLHEAD AND TESTED-OK.  
 RELEASED RIG AT 02:30 HRS. ON 1-31-95.

ACCEPTED  
*J. Lee*  
 2/10/95  
 CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed *Roy Matthews*

Title TECHNICAL ASSISTANT

Date 2/10/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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