N. M. OIL CONS. COMMISSION

P. O. BOX 1980 FORM APPROVED Form 3160-5 UNITED STATES Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIORBBS. NEW MEXICO 88240 Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. NM-86145 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well Oil Well 8. Well Name and No. AXE 25 Federal #1 2. Name of Operator 9. API Well No. Pogo Producing Company 30-025-33318 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Wildcat 11. County or Parish, State 2310' FSL & 760' FEL, Section 25, T21S, R32E Lea County, NM CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Notice of Intent Abandonment Recompletion New Construction Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Other Intermediate Casing Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Drilled 9-7/8" hole 758' to 4970'. TD reached @ 1745 hrs CST 3/11/96. 114 jts 7-5/8" 26.40# J-55 LT&C csg. Float shoe @ 4970'. Float collar @ 4925'. Csg pkr @ 3248'. DV tool @ 3240'. Howco cmt'd 1st stage w/ 125 sxs Halliburton Lite @ 12.4 ppg followed by 150 sxs Cl "C" @ 14.8 ppg. Cmt 2nd stage w/ 950 sxs & disp cmt. Drop bomb, set pkr & open DV tool. Halliburton Lite @ 12.4 ppg followed by 50 sxs Cl "C" @ 14.8 ppg. @ 1030 hrs CST 3/12/96. Recov 260 sxs excess cmt. ND BOP's & make sut-off. to 1500 psi. NU BOP's & test to 1500 Psi. Install wellhead & test to 1500 ps HOBBS INSPECTION OFFICE ACCEPTED FOR RECORD 9 5-2286 14. I hereby certify that the foregoing stry _{Tide} Senior Operations Engineer (This space for Federal or State office use) Date Approved by Conditions of approval, if any: