

DISTRICT I
P O. Box 1980, Hobbs, NM 88240

DISTRICT II
P O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 34504
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Name of Operator TITAN RESOURCES I, INC.		4. Well No. 3
5. Address of Operator 500 WEST TEXAS, SUITE 500, MIDLAND, TX 79701		6. Pool name or Wildcat 19190 Drinkard
7. Well Location Unit Letter <u>I</u> <u>1880</u> Feet From The <u>south</u> Line and <u>760</u> Feet From The <u>east</u> Line Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM LEA County		
8. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498' Gr		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: RECOMPLETE TO DRINKARD <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ANBANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

9. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. POH w/ rods & pump. Run BHP buildup.
2. POH w/ tbg.
3. Set CIBP @ 6800'. Perf Drinkard 6459'-6571' w/ 2 spf (34 holes)
4. RIH w/ pkr & tbg. Spot 250 gals 15% NEFE acid across perms. PU & set pkr @ 6400'. Break perms & acidize w/ total 2000 gal 15% NEFE w/ ball sealers to ball out. Filush w/ 2% KCL wtr.
5. Swb back load.
6. POH w/ tbg & pkr.
7. Frac down 5 1/2" csg.
8. Flow back well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 04-30-99

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915-498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JC