State of New Mexico

Energy, M Ils and Natural Resources Department

Form C-105

Revised 1-1-89

District Office State Lease-6 copies

Fee Lease-5 copies **DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34600

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DISTRICT II	Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease										
P.O. Drawer DD, Artesia, N DISTRICT III	M 88210						6. State Oil &	STATE	✓ FEE		
1000 Rio Brazos Rd., Azlec, NM 87410								22503			
WELL	COMPLE	ETION OR	RECOMPLETIO	N REPORT	AND L	.OG					
1a. Type of Well:							7. Lease Nam	e or Unit Agree	ment Name		
OIL WELL GAS WELL DRY OTHER b. Type of Completion:							Northeast Drinkard Unit				
✓ New Well	Workove	er 🗌 Dee	epen 🗌 Plug Bac	k Diff.	Resvr.	Other					
 Name of Operator Apache Corpora 	tion						8. Well No.	133	•		
Address of Operator							9. Pool name or Wildcat				
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400								Eunice N., Blinebry-Tubb-Drinkard			
Well Location					-						
Unit Letter	<u> </u>	1458	Feet From The	North	Line and	1098	Feet From The	. W€	est Line		
Section	2	Township	21S	-	37E	NMPM		County			
10. Date Spudded 6/12/99	11. Date T.D. F 6/2	4/99	12. Date Compl. (Ready to 7/10/9		13. Eleva	llions (DF& RKB, RT, G 3502'	GR, etc.) 14. Elev. Casinghead				
15. Total Depth	16. Plug E		17. If Multiple Comp	-		18. Intervals	Rotary Tools		Cable Tools		
6980		6891	Many Zones?			Drilled By		X			
19. Producing Interval(s), o Blinebry 5770 -	6018		Name 6070 - 6446						20. Was Directional Survey Made NO		
21. Type Electric and Othe GR-CNL / CBL	r Logs Run								22. Was Well Cored		
23.				 				····································	1 110		
	14.0001.011		CASING REC								
CASING SIZE 8-5/8		T LB./FT. 4 #	DEPTH SET 1333	HOLE S 12-1/4			TING RECO		AMOUNT PULLED		
5-1/2		7# 7#	6980	7-7/8			irculated 109 sx Circulated 162 sx				
5-1/ 2	!	117	0300	1-170		1000 37 0110	Circulated 102 SX		 		
											
24.		LINER RE			25.		TUBING RECORD				
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	 	SIZE			PACKER SET		
-				 	 	2-7/8	02	+97			
26. Perforation reco	rd (interval	size and nu	mher)	<u> </u>	27 AC	ID SHOT EDAC	TUDE CEN	JENT SOL	EEZE ETC		
Zo. 7 Choranon Teoc	ra (micreal,	Sizo, and no	(IIIOCI)		DEPTH INTERVAL		CTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
Blinebry 5770-76, 8		-50, 88-5920,	, 40-70, 76-84,		5770 -	6018	Acidize w / 6700 gals 15% HCL				
98-6018 - 4" - 4	91 Holes				<u></u>	<u> </u>	Frac w / 34	100 gals ge	i & 80000# 16/30 sand		
-		70.04.0000	7.4.70.00								
Tubb 6070-76, 90-6124, 68-72, 78-94, 6260-74, 78-92,						6446	Acidize w / 5580 gals 15% HCL Frac w / 60940 gals gel & 80000# 16/30 sand				
6408-12, 22-46 - 4	+ - 4/2	noies			-		Frac w / 60	1940 gais ge	1 & 8000# 16/30 sand		
					<u> </u>	, , , , , , , , , , , , , , , , , , , ,	<u> </u>				
					 						
											
28.				PRODUC	TION		<u> </u>				
Date First Production			Production Method					Well Stat	us (Prod. or Shut-in)		
7/10/99 Date of Test	Hours Test	ed		nping - 1.5"	ROO IN Dil - Bbl.	Sert Gas - MCF	Water - Bb		Producing		
8/1/99	24	leu	i i	Period	52	46	277	11.	Gas - Oil Ratio 885		
Flow Tubing Press.	Casing Press	sure Calculated Hour Rate	1	Gas - M	CF	Water - Bbl.		Oil	Gravity - API - (Corr.) 37.2		
29. Disposition of Gas (So.	ld, used for fuel	, vented, etc.)	, .	•			Ι.		t Witnessed By		
Sold					,		Apache	Corporation	on		
30. List Attachments		1									
	information sh	own on both side:	s of this form is true and con	•	f my knowle	dge and belief					
Signature	do	ald	Mollow	Printed Name De	bra J. /	Anderson	Title Sr.	Engr. Tec	h. Date 8/3/99		

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Kirtland-Fruitland T. Strawn T. Penn, "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" 2718 T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 3834 T. Simpson T. Gallup T. Ignacio Otzte 5348 T. Glorieta T. McKee Base Greenhorn T. Granite 5404 T. Paddock T. Ellenburger T. Dakota 5780 T. Blinebry T. Gr. Wash T. Morrison T. 6307 T. Tubb T. Delaware Sand T. Todilto T. Drinkard 6641 T. Bone Springs T. Entrada T. Abo 6943 T. Rustler 1425 T. Wingate T. T. Wolfcamp Τ. T. Chinle T. Penn Т. T. Permain Τ. T. Cisco (Bough C) T. Penn "A" OIL OR GAS SANDS OR ZONES No. 1, from No. 3, from No. 4, from **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in Lithology From To Feet Thickness in Feet From To Lithology