

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-35283
Indicate Type of Lease STATE ☐ FEE ☒
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Merchant, 8700 JV-P
Well No. 1
Pool name or Wildcat Wilson, (Morrow) Gas

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator
BTA OIL PRODUCERS OGRID #003002

Address of Operator
104 SOUTH PECOS MIDLAND, TX 79701

Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 24 Township 21S Range 34E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3662' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DST #1, Ran Open Hole Logs, 7" Csg ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONTRACTOR: TMBR/Sharp Drilling, Inc. - Rig #28

01/20/01 Depth 10,840'. DST #1 (10,736'-10,823') IHYD 5165 psi; IFLO 767 psi - 726 psi (10 min); ISIP 5427 psi (60 min); FFLO 788 psi - 728 psi (60 min); FSIP 5105 psi (120 min); FHY 5206 psi. Sample Chamber Recovery: 700 psi - 1.35 SCF gas; 1000 cc oil (30 API); 600 cc DF, BHT 185 F.

01/22/01 Depth 11,200'. Drilled 8-3/4" hole in lime & shale. Circ & POH. Ran open hole logs. Circ for 7" csg.

01/23/01 Depth 11,200'. 7" C @ 11,200' w/705 sx. Cmt circ. CP @ 6530' w/460 sx. Cmt did not circ. TOC by temp survey @ 2938'. Set slips, cut-off & installed csg spool. NU BOP's.

01/26/00 Depth 11,404'. Tested csg to 2000 psi - okay. Drilling 6-1/8" hole in chert, shale & lime.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 01-26-01

TYPE OR PRINT NAME Pam Inskeep

TELEPHONE NO. (915) 682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: