

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Name of Lease Name South Eunice (Seven Rivers, Queen) Unit
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 427
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 25 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)
15. Elevation (Show whether DF, RT, GR, etc.) DF 3459'; GL 3449'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Well Status</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

1. Status: Pilot Injector Converted November 1, 1972.

Lowered tubing and tagged bottom at 3782'.

Went in hole with 2 3/8" plasti-coated tubing and packer and set at 3642'.

January 24, 1973 perforated additional interval at 3708-10', 3714-16', 3721-23', 3744-46', 3764-66' with 4 JSPF. Set bridge plug above old perms 3774-3778'.

Acidized new perms with 1,000 gallons 15% acid.

Fraced new perms with 15,000# 20-40 sand and 500 gallons 15% acid.

Started injection again - 602 bbls. @ pressure of 860 psi.

Placed on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry L. Rivers TITLE Petroleum Engineer DATE November 20, 1974

APPROVED BY _____ TITLE _____ DATE _____

RECEIVED

NOV 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.